

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43500
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Persimmon 24 State Com
4. Well Location Unit Letter <u>I</u> <u>23674</u> feet from the <u>South</u> line and <u>440330</u> feet from the <u>East</u> line Section <u>24</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>201H 501H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3756' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Berry; Bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/26/17 Pumped 440 sx Prem Plus H cement plug, 15.6 ppg, 1.18 CFS yield 12500' - 11500'. WOC.
RIH and tag plug at 10365'.

2/27/17 Pumped 2nd plug, 410 sx prem Plus H, 15.6 ppg, 1.18 CFS yield. WOC.
RIH and tag plug at 10315'.

2/28/17 RIH w/ whipstock set at 8910'. Pumped 3rd plug w/ 715 sx Prem Plus H, 15.6 ppg, 1.18 CFS yield.

3/01/17 RIH and tag plug at 8556'. Drill out, kick off whipstock at 8903'.

3/10/17 TD at 16891' MD.

3/12/17 Ran 389 jts 5-1/2", 17#, P110 (386) JFE & (2) LTC casing set at 16877'.

3/13/17 Cement w/ 315 sx Class C, 10.8 ppg, 3.67 CFS yield; 2016 sx Class H, 14.4 ppg, 1.26 CFS yield.
Circulated 73 sx cement to surface.

3/14/17 Rig released.

Spud Date:

2/7/17

Rig Release Date:

3/14/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

3/15/17

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):