

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NNMN114991

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GREEN WAVE 20 FED 8V9. API Well No.
30-025-43208-00-X110. Field and Pool or Exploratory Area
GWC-025 G06 S263407P11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

E-mail: REBECCA.DEAL@DVN.COM

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T26S R34E SENE 2630FNL 330FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Green Wave 20 Fed 8V Vertical Science Well Drilling Operations Summary:

(12/7/2016 ? 12/9/2016) Spud @ 09:00. TD 17-1/2? hole @ 839? RIH w/ 20 jts 13-3/8? 54.50# J-55 BTC csg, set @ 826.6. Lead w/ 1145 sx CIC, yld 1.33 cu ft/sk. Circ 150 bbls to surf. PT BOPE 250/5000 psi top, blind, lower rams, kill line valves, check valve and BLM line, PT BOPE 250/3000 annular, OK. PT csg to 1500 psi for 30 mins, OK.

(12/9/2016 ? 12/30/2016) TD 12-1/4? hole @ 12265? RIH w/ 295 jts 9-5/8? 40# P-110EC BTC csg, set @ 12242.9?. 1st lead w/ 795 sx CI POX Mix, yld 2.49 cu ft/sk. Tail w/ 540 sx CI POZ Mix, yld 1.53 cu ft/sk. Disp w/ 922 bbls disp. Open DVT, set @ 4732.6?. 2nd lead w/ 752 sx CI POZ Mix, yld 1.95 cu ft/sk. 2nd tail w/ 294 sx CI POZ Mix, yld 1.33 cu ft/sk. Disp w/ 360 bbls disp. 3rd lead w/ 1122 sx CIC, yld 1.95 cu ft/sk. PT BOPE 250/5000 psi, PT BOPE 250/3000 annular, held each

HOBBS OCD**MAR 31 2017****RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #368340 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/2017 (17PP0255SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #368340 that would not fit on the form

32. Additional remarks, continued

test for 10 min, OK. PT csg abv DVT to 3500 psi for 30 min, OK. PT csg blw DVT to 4000 psi for 30 mins, OK.

(12/31/2016 ? 1/23/2017) TD 8-3/4? hole @ 14019?. RIH w/ 312 jts 5-1/2? 17# P110RY csg, set @ 13996.5?. Tail w/ 840 sx CIH, yld 1.07 cu ft/sk. Disp w/ 324 bbls FW. Calc TOC 11250?. RR @ 05:00.