Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM077004

SUNDRY NOTICES AND REPORTS ON WELLS

I In not lied to	us torm for proposals to arill	OF IO FO-GOIGE 30			
abandoned we	6. If Indian, Allottee of	r Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well			8. Well Name and No. GERONIMO FED	8. Well Name and No. GERONIMO FEDERAL COM 11H	
Name of Operator COG OPERATING LLC Contact: STORMI DAVIS			9. API Well No. 30-025-43503-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	00 W ILLINOIS AVENUE Ph	Phone No. (include area code): 575.748.6946	CEM MODDOV	10. Field and Pool or Exploratory Area GEM-MORROW (GAS)	
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Description)	11022	11. County or Parish,	11. County or Parish, State	
Sec 19 T19S R33E 636FSL 4 32.640163 N Lat, 103.709312	MAR 31 2017	LEA COUNTY,	NM ,		
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/27/17 TD 26" hole @ 1250'. Set 20" 133# K-55 csg @ 1250'. Cmt w/1450 sx Class C. Tailed in w/650 sx. Circ 421 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 2/1/17 TD 17 1/2" hole @ 3058'. Set 13 3/8" 40# L-80 csg @ 3058'. Cmt w/1900 sx Class C. Tailed in w/250 sx. Circ 616 sx to surface. WOC 18 hrs. While attempting to install csg slips, wellbore began to flow. COG Superintendent, Walter Roye sent email to BLM rep, Chris Walls outlining how to proceed. 2/2/17 to 2/4/17 Fabricate and weld 1/2" steel plate w/half-moon design to slide next to 13 3/8" csg. Cut off 13 3/8" csg and install 13 3/8" SOW x 13 5/8" 3M. Test to 1500#. Cmt squeeze backside of 13 3/8" csg w/26 bbls. WOC. Drilled out 5' below FS w/10# brine - no loss of circ.					
	Electronic Submission #36637 For COG OPER	RATING LLC. sent to the H	lobbs /		
Committed to AFMSS for processing by PRISCILLA PRINCIPLE APPRIATE			/ / .	1/1	
Name (17 mew 15 peu) 3 TORINI DAVIS		Title REGUL	Title REGULATORY ANALYST ACCIPPTED FOR RECORD		
Signature (Electronic	Submission)	Date 02/08/20	01/4		
	THIS SPACE FOR F	EDERAL OR STATE (OFFICE USE 1 0 2017		
Approved By		Title	BUREAU OF LAND MANAGEMEN	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			CARLSBAD FIELD OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly/and willfully to make to any department or agency of the United					

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #366310 that would not fit on the form

32. Additional remarks, continued

NOTE: As per conversation with Haque, Tim Smith, Travis Newman, and Rob Lacy on 1/10/17 at 3PM, 13.375? casing was set at 3,058ft, covering up the top of the Yates, but prior to drilling into the Reef. This depth is slightly shallower then marked on APD, due to the concern with drilling into the reef prior to setting 13.375? casing.