Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30.025.24459 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Ojo Chiso
PROPOSALS.)	Gas Well 🕱 Other Sພ D	8. Well Number
1. Type of Well: Oil Well 2. Name of Operator	Cas went A Onier SWD	9. OGRID Number
Grama	Ridge Disposal LLC	370997
3. Address of Operator		10. Pool name or Wildcat
Box 11	05 Eunice N.M. 98231	Devonian
4. Well Location	1980 feet from the N line and L	60 feet from the W line
Unit Letter:_		
Section 23	Township 22 Range 34 E 11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK IN PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	т јов 🔲
CLOSED-LOOP SYSTEM		
13. Describe proposed or compl	eted operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
As per revised Administrative Order 1657-A Grama Ridge has been given permission & deepen		
it's particulated the ministration is the first of the second sec		
Grama Kidge	has been given permis	sion & deepen
well to 16,500		
6000 10 100,300		HOEBS OCD
(5)	attached workplan)	
(see revised (relached workprices)	APR 0 4 2017
		RECEIVED
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE (John W.	lean TITLE Agent	DATE 43/17
		- Ver - Schalteren
Type or print name Eddie	Seary E-mail address: 5000 04 @	
For State Use Only Petroleum Engineer		
APPROVED BY:	TITLE	DATE 04/05/17
Conditions of Approval (if any):		

AMENDED REPORT PER 1657-A Convert to SWD Ojo Chiso #1 API 30-025-24459

- 1. Notify OCD when work begins, install new anchors.
- 2. Remove dry hole marker and stall appropriate well head.
- 3. Move in rig, drill out all plugs down to base of 7 5/8" liner 13360', and in open hole section to 14665'.
- 4. Run 5 ¹/₂" casing from surface to 14665', circulate cement to surface behind 5 ¹/₂", squeezing off perfs at 11725' and 13181'. WOC, run CBL.
- 5. Clean out open hole section down to 16500'.
- 6. Acidize open hole section as needed and logs.
- 7. Run 3 ¹/₂" tubing and 5 ¹/₂" pkr. set at approximately 14565' or within 100 ft. of top of open hole section.
- 8. Load backside with pkr. fluid.
- 9. Notify OCD, run MIT.
- 10. Put on injection, file sundry reports.

Revised from the original C-103.

HOEBS OCD APR 0 4 2017 RECEIVED