

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCO**

**APR 03 2017**

**RECEIVED**

**CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31310
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 103
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON; PADDOCK

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ☒ WATER INJECTION

2. Name of Operator  
CHEVRON MIDCONTINENT, L. P.

3. Address of Operator  
6301 DEAUVILLE BLVD. RM. N3002 MIDLAND, TX. 79706

4. Well Location **DATUM Y- LAT 32.88566 X-LONG -103.30228**

Unit Letter A: 16 feet from the NORTH line and 1078 feet from the EAST line  
Section 36 Township 16-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,841' GL

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION**

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**INT TO PA**  
**P&A NR** pm ☒  
**P&A R**                     

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/27-28/17 MOVE IN RIG & CMT EQUIP. ND TREE, NU BOP & TEST. RIH TO CIBP @ 5,890' CIR W/ SALT GEL, TEST CSG. 500# GOOD, MIX & SPOT 25 SX CL "C" CMT FROM 5,890'- 5,690', MIX & SPOT 25 SX CL "C" CMT. FROM 3,190'- 2,900'.

03/29/17 RIH TAG @ 2,922', MIX & SPOT 30 SX CL "C" CMT FROM 2,095'- 1,845', WOC & TAG @ 1,806', MIX & SPOT 40 SX CL "C" CMT FROM 350' BACK TO SURFACE, CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. TURN OVER TO RECLMATION

**ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.**

**CA. BOND 0329**

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By 03/28/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 03/30/17  
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

**For State Use Only**  
APPROVED BY: [Signature] TITLE P.E.S. DATE 04/04/2017

Conditions of Approval (if any):