Submit 1 Copy To Appropriate District Office State of New Mexico District 1 - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 District II - (575) 748-1283 HOBBS SOLCONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 1220 South St. Francis Dr. District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 8741APR 0 3 2017 Santa Fe, NM 87505 1220 South St. Francis Dr. District IV - (505) 476-3460 1220 South St. Francis Dr. District IV - (505) 476-3460 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Oas Well	Form C-103 Revised August 1. 2011 WELL API NO. 30-025-37428 5. Indicate Type of Lease STATE FEE 6 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31 8. Well Number 722
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number: 157984
 Address of Operator 1017 West Stanolind Road Hobbs, New Mexico 88240 Well Location 	10. Pool name or Wildcat Hobbs (G/SA)
Unit Letter B : 1302 feet from the North line and 2608	feet from the East line
Section 31 Township 18S Range 38E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK Ø PLUG AND ABANDON □ TEMPORARILY ABANDON □ CHANGE PLANS □ PULL OR ALTER CASING □ MULTIPLE COMPL □ DOWNHOLE COMMINGLE □ MULTIPLE COMPL □	
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU and POOH W/ESP equipment CO if necessary <i>Prepare to acid treat all existing & new perforations 4147-4289'</i> with 2800 gals 15% PAD acid and 1000 lbs of gelled rock salt underneath a 5-1/2" (15.5#) treating packer procedure. RIH with prod equipment per SLB design. Return well to production. 	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE / Lunch TITLE WA/LS DATEA/3/17 Type or print name Terry Duncan E-mail address terry a duncan@oxy.com PHONE:575 397-8223 For State Use OnlyAUVA TITLEAO/IIDATEA/3/2017 APPROVED BY:AUVA TITLEAO/IIDATEDATEA/3/2017	

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