Submit One Copy To Appropriate District	State of New 1	Marian		Form C-103
Office District I	Energy, Minerals and N		Revised 1	November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	osia, NM 88210 OIL CONSERVATION DIVISION		30-025-26198 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			EE 🗆
District IV	Santa Fe, NM 8/303		6. State Oil & Gas Lease N	lo.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG-1208	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT"			State 23	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	,
2. Name of Operator			9. OGRID Number	_
Regeneration Energy Corp.			280240	
3. Address of Operator PO Box 210 Artesia, NM 882	10		10. Pool name or Wildcat Bone Spring West	
4. Well Location	10		Bolic Spring West	
Unit Letter N: 660 feet from	om the S line and 1980feet fr	om the Wline		
	S Range 34E NMPM	County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3393.6 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	NTION TO:	SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING				NG CASING 🔲
PULL OR ALTER CASING N	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙	
OTHER:			eady for OCD Inspection aft	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
23 11 stoot state of the desired and at 1 stoot of ground to to that open set in control of the state of the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)	iave been removed. I ortable	buses have been reme	ved. (1 oured offsite concrete	bases do not have
All other environmental concerns h				4.0
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last ren	naining well on lease: all ele	ctrical service poles an	d lines have been removed fr	om lease and well
location, except for utility's distribution		P		
William II and the last constant and		- District - 66 - 41	. 1. 1	
When all work has been completed, retu	rn this form to the appropria	te District office to sch	ledule an inspection.	
SIGNATURE TYPE OR PRINT NAME WILL TYPE OR PRINT NAME	TITLE	Landra	DATE	3/13/17
TYPE OR PRINT NAME () !!				
APPROVED BY: Wall	TITLE	P.E.S.	DATE	04/04/2017
THE THOUSEN DIVI	TILLE		DATE	10.1-0.1