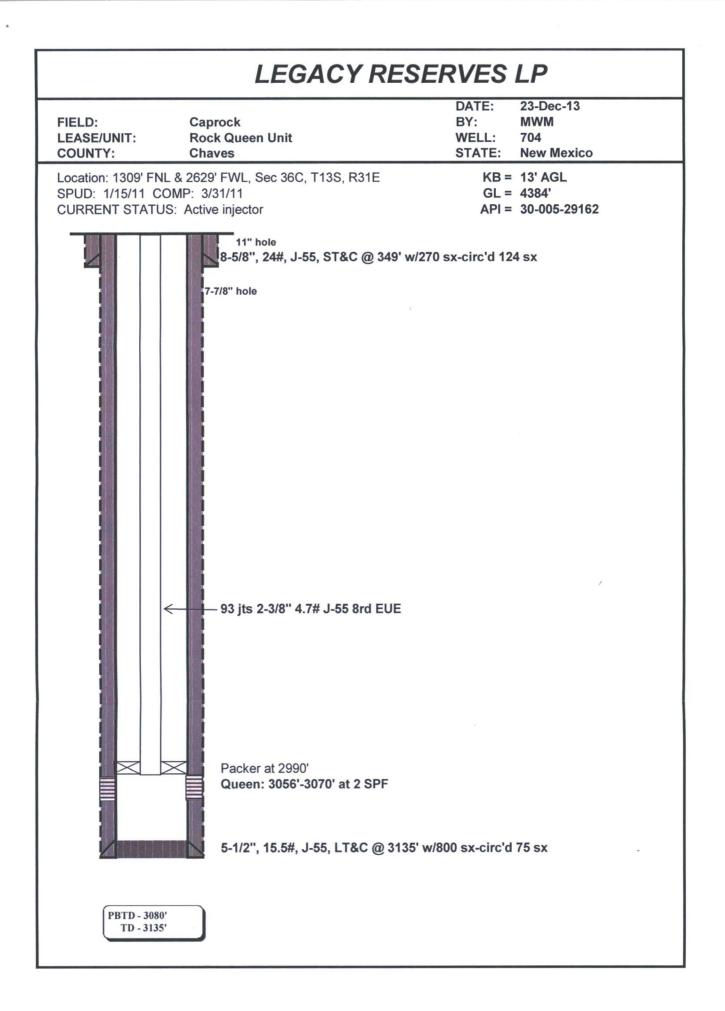
Submit 1 Copy To Appropriate District State of New Mer				
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
District II – (575) 748-1283 811 S. First St., Artesia, NM 882HOEBS OF CONSERVATION	DIVISION 30-005-29162			
District III – (505) 334-6178 1220 South St. Fran	cis Dr. 5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 874 APR <b>0 5</b> 2017 Santa Fe, NM 87 District IV – (505) 476-3460	SIAIE FEE			
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY ROFICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	G BACK TO A ROCK QUEEN UNIT			
1. Type of Well: Oil Well Gas Well Other INJ	8. Well Number 704 ~			
2. Name of Operator LEGACY RESERVES OPERATING LP	<ul> <li>✓ 9. OGRID Number</li> <li>240974</li> </ul>			
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	10. Pool name or Wildcat CAPROCK-QUEEN			
4. Well Location	CAFROCK-QUEEN			
	line and 2629 feet from the WEST line			
Unit Letter       C       : 1309 feet from theNORTH line and2629 feet from theWEST line         Section       36       Township 13S       Range 31E       NMPM       County CHAVES				
11. Elevation (Show whether DR,	0			
4384' GL				
12. Check Appropriate Box to Indicate Na	ture of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDON	SUBSEQUENT REPORT OF: REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS				
PULL OR ALTER CASING DULTIPLE COMPL	CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM	OTHER:			
<ol> <li>Describe proposed or completed operations. (Clearly state all p of starting any proposed work). SEE RULE 19.15.7.14 NMAC</li> </ol>				
proposed completion or recompletion.				
FULLOFFAK				
Set CIBP at 2990' and cap with 35' cement. Contact OCD. Perform MIT test.				
Descent	pris. fruaning MIT Test & Chart			
Reason: We are requesting the well be placed in TA status for 5 years. This well is an infill injector, at this time the belief is it is not				
helping our recovery. We are requesting the 5 years TA status so we can have the time to evaluate the formation response to the well not injecting. Also, it will give us time to relook at the effectiveness of infills in the Rock Queen Unit.				
Attached are current and proposed wellbore diagrams.				
	[]			
Spud Date: Rig Release Dat	e:			
I hereby certify that the information above is true and complete to the be	st of my knowledge and belief.			
SIGNATURE TITLE OPEN	RATIONS ENGINEERDATE03/30/2017			
Type or print nameJOHN SAENZ E-mail address:jsaenz@legacylp.com PHONE: _432-689-5200				
APPROVED BY: Maley Drown TITLE AD/II DATE 4/5/2017				
Conditions of Approval (if any):				
NAPPONTALL RE	HORTED - 15 MONTHS			



LEGACY RESERVES LP			
FIELD: LEASE/UNIT: COUNTY:	Caprock Rock Queen Unit Chaves	DATE: BY: WELL: STATE:	704 New Mexico
Location: 1309' FNL SPUD: 1/15/11 CC CURRENT STATU:		GL =	13' AGL 4384' 30-005-29162
	11" hole 8-5/8", 24#, J-55, ST&C @ 349' w 7-7/8" hole CIBP @ 2990' w/ 35' cmt Queen: 3056'-3070' at 2 SPF 5-1/2", 15.5#, J-55, LT&C @ 3135		
PBTD - 3080' TD - 3135'			

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