

HOBBBS OCD

APR 10 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05401

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H.L. Batton 'A'

8. Well Number 001

9. OGRID Number

232611

10. Pool name or Wildcat Lovington
Paddock; Pool ID 40660

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Sundown Energy, LP

3. Address of Operator

16400 Dallas Parkway, St 100, Dallas, TX 75248

4. Well Location

Unit Letter E : 1653 feet from the North line and 330 feet from the West line
Section 5 Township 17-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3808' G.L.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

Conduct daily safety meetings prior to all operations...

- 1) MIRU Pulling unit. Conduct safety / objective meeting; remove horsehead; configure/remove wellhead as appropriate.
- 2) POOH w/ rods, pump & tubing as required.
- 3) RIH w/ gauge ring to ~6200'; POOH and RIH w/ 5-1/2" CIBP - set @ 6180' +/- . Open perfs: 6215' to 6290'.
- 4) Notify OCD 24 hours prior to pressure test. (OCD Hobbs: 575-393-6161 x102)
- 5) Load hole w/ KCL or PKR inert fluid; pressure test to 500 psi for 30 minutes w/ 24 hr. chart recorder and OCD witness.

Successful test will result in Approved TA Status for 3 years.

Spud Date:

[Rig Up] ASAP

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent/consultant

DATE 4/07/2017

Type or print name

E-mail address: ben@sosconsulting.us

PHONE: 903-488-9850

For State Use Only

APPROVED BY:

TITLE

AO/II

DATE

4/10/2017

Conditions of Approval (if any):

NO PROD REPORTED - 17 MONTHS