Submit 1 Copy To Appropriate District State of New Mexico Form (   Office Desired label Desired label	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources Revised July 1 WELL API NO.	8, 2013
District II – (575) 748-1283 OIL CONSERVATION DIVISION 30-025-27250	
2011 St. First St., Artesia, NY 8510   0111 CONSERVATION DIVISION   5. Indicate Type of Lease     2013 District III - (505) 334 G1/8   1220 South St. Francis Dr.   5. Indicate Type of Lease     1000 Rio Brazos Rdi, Aztec, NM 8740   Senta Fa NM 87505   5. Indicate Type of Lease	,
1000 Rio Brazos Rd, Aztec, NM 8740District IV – (505) 476-3460 pRSanta Fe, NM 875056. State Oil & Gas Lease No.	-
1220 S. St. Francis Dr., Santa Fe, NM 87505 V-3524	
SUNDRENOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	1
PROPOSALS.) 8. Well Number	-
1. Type of Well: Oil Well Gas Well Other P&A 1   2. Name of Operator 9. OGRID Number /	
EOG Y Resources, Inc.	
3. Address of Operator 10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210   Wildcat; Delaware/Berry; Bone Spring, N	lorth
4. Well Location     Unit Letter   L   : 1980 feet from the   South line and   660 feet from the   West	line
Section 5 Township 21S Range 34E NMPM Lea County	/
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3731'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK INT TO PA REMEDIAL WORK ALTERING CASIN	G 🗋
PULL OR ALTER CASING	
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimat	ed date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
3/6/17 – MIRU. Pumped 30 bbls fresh water. NU BOP.	
3/7/17 – Collar was parted at 1125'. 3/8/17 – Fish tbg, unset TAC and POOH with all tubing.	
3/9/17 - Tagged existing packer at 11,205'. Spotted 40 sx Class "H" cement from 11,205'-10,986' calc TOC. Set a 7" CIBP at 8779'.	
3/10/17 - Tagged CIBP at 8779'. Load hole and circulated. Spotted 40 sx Class "H" cement from 8779'-8560' calc TOC. Spotted 80 sx Class " cement from 8324'-7885' calc TOC.	'H"
3/13/17 - Did not tag cement top.	
3/14/17 – Re-spotted 80 sx Class "H" cement from 8324'-7885' calc TOC. WOC and tagged TOC at 7858'. Spotted 60 sx Class "C" cement fro 5913'-5544' calc TOC. WOC.	m
3/15/17 – Tagged at 5524'. Spotted 100 sx Class "C" cement from 4017'-3403' calc TOC. Spotted 40 sx Class "C" cement from 1864'-1619' ca	le TOC.
Perforated at 1050'. Spotted 55 sx Class "C" cement from 1124'-786'. 3/16/17 Tagged cement at 850'. Perforated at 200'. Pumped 40 sx Class "C" cement from 200' up to surface. Topped off casing with cement.	
4/3/17 - Dug up cellar and cut off wellhead. Installed dry hole marker and covered cell. WELL IS PLUGGED AND ABANDON	
Approved for Plugging of wellbore only. Liability	
under bond is retained pending restoration and	
completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on	
Spud Date: I the OCD web page under forms.	
Restoration Due By 43715-2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the information above is true and complete to the best of my knowledge and bener.	
SIGNATURE (June) Querta TITLE Regulatory Specialist DATE April 5, 2017	
Type or print name <u>Tina Huerta</u> E-mail address: <u>tina_huerta@eogresources.com</u> PHONE: <u>575-748-4168</u> For State Use Only	_
<u>For state ose only</u>	