

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
FEB 08 2017
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator **Caza Operating**

10. Address of Operator **200 N. Lorraine St. #1550, Midland TX 79701**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	A	32	22S	35E		330
BH:	D	34	22S	35E		330

13. Date Spudded 10/01/2016 14. Date T.D. Reached 10/20/2016 15. Date Rig Released 10/24/2016 16. Date Completed (Ready to Produce) 11/21/2016

17. Elevations (DF and RKB, RT, GR, etc.) **3526 GR**

18. Total Measured Depth of Well 14,713 19. Plug Back Measured Depth 20. Was Directional Survey Made? **yes** 21. Type Electric and Other Logs Run **Gamma Ray**

22. Producing Interval(s), of this completion - Top, Bottom, Name
8358'-8632', Avalon

1. WELL API NO. **30-025-43349**

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name
Lennox 33 State

6. Well Number:
6H

9. OGRID **249099**

11. Pool name or Wildcat
Rock Lake; Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	2115	17.5	1714sx - circulated	
9.625	40	5785	12.25	1687sx - TOC 2160' temp log	
5.5	20	14713	8.75	2428sx - TOC 2000' temp log	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	8135	8135

26. Perforation record (interval, size, and number)

9150-14555, 55 stages, 4 clusters per stage, 6SPF, 24 holes per cluster

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
11/21/2016		gas lift		producing	

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hours	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/18/2016	24	50/64		3 6	487	1052	13.5:1 1352

Flow Tubing Press. 180	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	1100					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **sold**

30. Test Witnessed By **Kevin Garrett**

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Steve Morris** Title **Contract Engineer** Date **02/03/2017**

E-mail Address **steve.morris@mojoenergy.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon ⁶¹⁶⁵	T. Ojo Alamo	T. Penn A"
T. Salt ²⁴⁷⁸	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt ⁴⁰³¹	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand ⁵⁹⁵¹	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology