## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM104685

| 5. | Lease Serial No. |  |
|----|------------------|--|
|    | NMNM104685       |  |

| SUNDRY N        | OTICES AND    | REPORTS          | ON WELLS 🥖       |
|-----------------|---------------|------------------|------------------|
| Do not use this | form for prop | osals to drill o | r to re-enter an |
| abandoned well. | Use form 316  | 0-3 (APD) for    | such proposals.  |

| abandoned well  | 6. If Indian, Allottee of                   | ir Tribe ivallie                              |                                    |  |  |  |  |  |
|---|---|---|------------------------------------|--|--|--|--|--|
| SUBMIT IN T   | 7. If Unit or CA/Agree                      | ement, Name and/or No.                        |                                    |  |  |  |  |  |
| Type of Well     ☐ Gas Well ☐ Oth   | er  | ECE   | 8. Well Name and No. SPRUCE GOOSE  | FEDERAL COM 2H   |  |  |  |  |
| Name of Operator     COG OPERATING LLC  | Contact: STOR E-Mail: sdavis@concho.c       |   | 9. API Well No.<br>30-015-43878    |  |  |  |  |  |
| 3a. Address<br>2208 WEST MAIN<br>ARTESIA, NM 88210  | 3b. P<br>Ph:                                | Phone No. (include area code)<br>575-748-6946 | 10. Field and Pool or LUSK; BONE S | 10. Field and Pool or Exploratory Area<br>LUSK; BONE SPRING, NORTH |  |  |  |  |
| 4. Location of Well (Footage, Sec., T.  | , R., M., or Survey Description)            |   | 11. County or Parish,              | 11. County or Parish, State  |  |  |  |  |
| Sec 12 T19S R31E Mer NMP  | NENE 985FNL 390FEL                          | /   | LEA COUNTY,                        | NM   |  |  |  |  |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |                                    |  |  |  |  |  |
| TYPE OF SUBMISSION  |   | TYPE OF                                       | ACTION                             |  |  |  |  |  |
| ☐ Notice of Intent  | ☐ Acidize                                   | □ Deepen                                      | ☐ Production (Start/Resume)        | ■ Water Shut-Off   |  |  |  |  |
| _   | ☐ Alter Casing                              | ☐ Hydraulic Fracturing                        | □ Reclamation                      | ■ Well Integrity   |  |  |  |  |
| Subsequent Report   | □ Casing Repair                             | ■ New Construction                            | ☐ Recomplete                       | ☐ Other  |  |  |  |  |
| ☐ Final Abandonment Notice  | ☐ Change Plans                              | ☐ Plug and Abandon                            | □ Temporarily Abandon              |  |  |  |  |  |
|   | ☐ Convert to Injection                      | ☐ Plug Back                                   | ■ Water Disposal                   |  |  |  |  |  |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Required Information for the Disposal of Produced Water:  1) Name of formation producing water on lease: Bone Spring 2) Amount of water produced in barrels per day: 1500 BWPD 3) How water is stored on lease: 2 - 500 bbl fiberglass tanks CONDITIONS OF APPROVAL 4) How water is moved to disposal facility: Trucked 5) Disposal Facility operator Name: COG Operating LLC b) Name of facility or well name & number: Magnum Pronto 32 State SWD #1 (SWD-1399-A) c) Type of facility of well: WDW d) Location by 1/4, 1/4, Section, Township & Range: NESW, Sec 32-T19S-R32E |   |   |                                    |  |  |  |  |  |
| 14. I hereby certify that the foregoing is true and correct.  Electronic Submission #362490 verified by the BLM Well Information System  For COG OPERATING L.C, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/10/2017 ()  Name (Printed/Typed) STORMI DAVIS  Title PREPARER  |   |   |                                    |  |  |  |  |  |
|   |   | I ILLI AI                                     |                                    |  |  |  |  |  |
| Signature (Electronic S   | Submission)                                 | Date 01/03/20                                 | 017                                |  |  |  |  |  |
|   | THIS SPACE FOR FE                           | EDERAL OR STATE (                             | OFFICE USE                         |  |  |  |  |  |
| Approved By Duly S  | Juch _                                      | Title   | EPS                                | 3/29/17<br>Date  |  |  |  |  |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu  | itable title to those rights in the subject | rrant or t lease Office                       | Ð                                  |  |  |  |  |  |



**BUREAU OF LAND MANAGEMENT** 

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14