

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MEAN GREEN 23 FEDERAL 1H
2. Name of Operator DEVON ENERGY PRODUCTION CO E-Mail: dana.delarosa@devn.com		9. API Well No. 30-025-41292
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 575-746-5594	10. Field and Pool or Exploratory Area JABALINA;DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State LEA COUNTY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. This well is producing from the Jabalina;Delaware.
2. Water produced is approximately 1000BWPD
3. Water is stored in 10-500BBLS water tanks at the Mean Green 23 Fed 1H.
4. Water will be trucked to the a)Rattlesnake 16 SWD 1 b)West Jal Disposal #1 a)Devon Energy Production Co b)Mesquite SWD, Inc.  
API is: a)30-025-42355 b)30-025-26676
5. a)SW/4 NW/4,S16,T26S,R34E b)SW/4 NE/4, S10, T25S, R36E

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #363853 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2017 ()

Name (Printed/Typed) DANA DELAROSA

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 01/13/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #363853 that would not fit on the form**

**32. Additional remarks, continued**

6. a)SWD-1526 b)SWD-272

## **WATER PRODUCTION & DISPOSAL INFORMATION**

**\*In order to process your disposal request, the following information must be completed in full\***

Site Name:

Mean Green 23 Fed Com 1H

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1. Name(s) of formation(s) producing water on the lease:

Delaware; Jabalina Southwest

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2. Amount of water produced from all formations in barrels per day:

1000BWPD

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4. How water is stored on lease:

10-500 BBL Water Storage Tanks

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5. How water is moved to the disposal facility:

Trucked

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6. Identify the Disposal Facility by:

A. Facility Operators Name: A) Devon Energy Production Co B) Mesquite, SWD, Inc.

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B. Facility or well name/number: A) Rattlesnake 16 SWD 1 B) West Jal Disposal #1

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C. Type of Facility or well (WDW) (WIW): A) WDW B)WDW

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D.1) Location by  $\frac{1}{4}$   $\frac{1}{4}$  SW/4 NW/4 Section 16 Township 26S Range 34E

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D.2) Location by  $\frac{1}{4}$   $\frac{1}{4}$  SW/4 NE/4 Section 10 Township 25S Range 36E

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**Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)**



BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14