Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

D.	UREAU OF LAND MANA	CEMENT	Expires.	Junuary 51, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				2		
				e or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 250 CENTRAL OTHER STORY OF WALL FOR CASE WALL FOR				reement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				lo. B6 STATE COM 701H		
Name of Operator / Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com				l-00-S1		
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432.686.3689	UNKNOWN	or Exploratory Area 263327G-UP WOLFCAN		
4. Location of Well (Footage, Sec., 7	R M or Survey Description	1)	11. County or Paris			
Sec 36 T26S R33E Lot 4 360		y	LEA COUNTY			
12. CHECK THE A	PPROPRIATE BOX(ES)) TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources requests authority for produced water disposal as outlined on the attached water disposal information sheet. SEE ATTACHED FOR CONDITIONS OF APPROVAL SEE ATTACHED FOR MAR 3 1 2017. JAMES A. AMOS SUPER VISOR-EPS						
14. I hereby certify that the foregoing i	Electronic Submission #	#367692 verified by the BLM We	Il Information System			
Cor	For EOG RESO nmitted to AFMSS for prod	URCES INCORPORATED,sent cessing by PRISCILLA PEREZ o	to the Hobbs n 02/24/2017 (17PP0228SE)			
Name (Printed/Typed) STAN WA		Title AGENT				
Signature (Electronic	Submission)	Date 02/21/2	2017			
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title

Office



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14

Bureau of Land Management Carlsbad Field Office 620 E.Greene Street Carlsbad, New Mexico 88220 575-434-5972

Water Production & Disposal Information

Well No: Endurance 36 State Com 701H (30-025-42984)

In order to process your disposal request, the following information must be completed:

1.	Name of formations producing water on the le	ase. Wolfcamp			
2.	2. Amount of water produced from all formations in barrel per day. 8357				
3.	How water is stored on the lease.	Tank			
4.	How water is moved to the disposal facility.	Pipeline			
5.	Identify the Disposal Facility by:				
	A. Facility Operators Name.	EOG Resources, Inc.			
	B. Name of facility or well name & number	EOG Water Gathering System			
	C. Type of facility or well (WDW) (WIW)	etc. WDW			
	* D. The Appropriate NMOCD permit numb	er: <u>*Various Wells</u>			
	1/4 1/4 Section	Township Range			
	Black Bear 36 State 5 SWI Lomas Rojas 26 State 6 SWI	0-1424-A SWNW-25-26S-33E 0-1359 SENE-36-25S-33E 0-1237 SWNE-26-25S-33E 0-1440 NESW-31-24S-34E			