

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TOMCAT 9 FEDERAL 1
2. Name of Operator DEVON ENERGY CORPORATION		9. API Well No. 30-025-38342
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		10. Field and Pool or Exploratory Area DELAWARE, DIAMONDTAIL
3b. Phone No. (include area code) Ph: 575-748-1864		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T23S R32E		11. County or Parish, State LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

In response to Notice of Incidents of Noncompliance 17JLS79 on December 21 2016 for the Tomcat 9 Federal 1; API #30-025-38342.

1. This well is producing from the Delaware and Diamondtail.

2. Water produced is approximately 90 BWPD.

3. Water is stored in 1 500 BBL water tank on location.

4. Water is a) piped to the Diamondtail 23 Federal 2 owned by Devon Energy Production Company, LP. API #30-025-33653. b) trucked to the Cotton Draw Unit 66 owned by Mesquite SWD, Inc. API #30-025-22024.

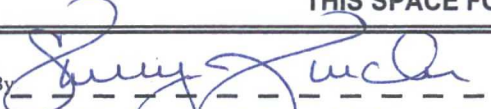
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

2017

S for

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #363064 verified by the BLM Well Information System For DEVON ENERGY CORPORATION, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/10/2017 ()	
Name (Printed/Typed) SARAH M GALLEGOS	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 01/06/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title EPS	Date 3/29/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFU	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

K2

WATER PRODUCTION & DISPOSAL INFORMATION

Site Name:

Tomcat 9 Federal 1

1. Name(s) of formation(s) producing water on the lease:

Diamondtail, Delaware

2. Amount of water produced from all formations in barrels per day:

90 BWPD

3. How water is stored on lease:

1 500 BBLS

4. How water is moved to the disposal facility:

Piped and trucked to secondary

5. Identify the Disposal Facility by:

A. Facility Operators Name: a) Devon Energy Production Company, L.P. b) Mesquite
SWD, Inc.

B. Facility or well name/number: a) Diamondtail 23 Federal 2 b) Cotton Draw Unit 66

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by $\frac{1}{4}$ $\frac{1}{4}$ Section Township Range

a) Sec 23, T23S, R32E SE/4 NE/4 b) Sec 10, T25S, R32E SW/4 NW/4

(This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14