Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
					NMNM92781           6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No.			
Oil Well Gas Well Other     Contact: DANA DELAROSA					GAUCHO UNIT 15H 9. API Well No.			
DEVON ÉNERGY PRODUCT			30-025-41566					
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 575-746-5594			10. Field and Pool or Exploratory Area BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State LEA COUNTY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES) 1	O INDICA	TE NATURE O	F NOTICE, 1	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION				TYPE OF ACTION			
□ Notice of Intent	□ Acidize	Deepen [		Producti	on (Start/Resume)	□ Water Shut-Off		
Subsequent Report	□ Alter Casing		1		tion	U Well Integrity		
☐ Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> </ul>					- 🖾 Other		
rinai Abandonment Notice	Convert to Injection				<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1. This well is producing from the Bone Srping. 2. Water produced is approximately 300BWPD 3. Water is stored in 4-500BBLS water tanks at the Gaucho CTB. 4. Water will be piped to the a)Rio Blanco 33 Fed 2 SWD b)Rio Blanco 4 Fed Com 3 a)Devon Energy Production Co b)Devon Energy Production Co API is: a)30-025-36360 b)30-025-36425 5. a)SE/4 NW/4,S33,T22S,R34E b)NW/4 SE/4,S4,T23S,R34E								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #363744 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO, sent to the Hobbs								
Name (Printed/Typed) DANA DE	Title FIELD A	ADMIN SUPP	PORT					
Signature (Electronic Submission)			Date 01/12/2017					
)	THIS SPACE FO	R FEDER	AL OR STATE	OFFICE US	SE .			
Approved By Automatical Approved By Automatical Approved, if any, are article certify that the applicant holds legar or equivalent which would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant the applicant the applicant to conduct the applicant the applicant the applicant the applicant the applicant the applicant to	Title E Office	PS FD		369/17				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				winnuny to mai	te to any department or	agency of the United		
(Instructions on page 2) <b>** OPERAT</b>	OR-SUBMITTED ** OF	ERATOR	SUBMITTED **	* OPERATO	OR-SUBMITTED	** KZ		

Additional data for EC transaction #363744 that would not fit on the form

32. Additional remarks, continued

6. a) SWD-1618 b)SWD-R 13410

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.

9. Subject to like approval by NMOCD.

7/10/14