UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM116575

CACOLLIMININI

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Office or CA/Agreement, Name and/or No. 1. Type of Well Gas Well Other 1. Swell Ximme and No. 1. Type of Well Gas Well Other 2. Other 2. Name of Operator 2. Other 2. Oth	abandoned wel	II. Use form 3160-3 (APD) fo	or such proposals.	81	of Indian, Allottee o	r Tribe Name	
Soli Well Gas Well Other Contact: LINDA GOOD PLOY On KINERGY PRODUCTION CO ERvalis: Birda good@on.com 9. API Well Solidaries 30-025-42769-00-X1	SUBMIT IN TRII	PLICATE - Other instruction	s on reverse side.	3000	7. If Unit or CA/Agree	ement, Name and/or No.	
2. Name of Dependency PRODUCTION CO EMail: Initial agood@glvn.com DEVON ENERGY PRODUCTION CO EMail: Initial agood@glvn.com 30.025 42769-00-X1 30.0							
DEVON ÉNERGY PRODUCTION CO EMail: linda.good@dvn.com 30-025-42769-00-X1 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 11. County of Parish, and State LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Alter Casing Fracture Treat Subsequent Report Change Plans Plug and Abandonnent Notice Change Plans Plug Back Water Disposal 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting, state depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports and in the proposal is to depen directionally or recomplete horizontally, give subsurface locations shift measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports all be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operator selections shift measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports all ble filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operator has determined that the bute is ready for final impaction.) NATER PRODUCTION & DISPOSAL INFORMATION 1. Name(s) of formation(s) producing water on the lease: Paduca, Bone Springs 2. Amount of water produced from all formations in barrels per day: 1550bbls Committed to AFMSS for processing by PRECLIAL PREEZ co 99/16/2016 [Electronic Submission] THIS SPACE FOR FEDERAL OR STATE OFFICE USE THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T. R. M., or Survey Description) 5ec 20 T24S R32E NWNW 314FNL 472FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen Alter Casing Fracture Treat Alter Casing Repair New Construction Recomplete Other Final Abandonment Notice Change Plans Plug and Abandon Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boad under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequents shall be filed only after all requirements, including in a new interval, a Form 3160-4 shall be filed once telescomically the state of the proposal of the involved operations. If the operation results in a multiple completion or recompletion, have been completed, and the operator has determined that the site is ready for final inspection.) 13. Name(s) of formation(s) producing water on the lease: Paduca, Bone Springs 2. Amount of water produced from all formations in barrels per day: 1550bbls 3. How water is stored on lease: 4 500bbl water tanks at the Rebel 20 CTB 5. How water is moved to the disposal facility: piped THIS SPACE FOR FEDERAL OR STATE OFFICE USE THIS SPACE FOR FEDERAL OR STATE OFFICE USE					30-025-42769-00-X1		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	333 WEST SHERIDAN AVE	Phone No. (include area code n: 405.552.6558	1	10. Field and Pool, or Exploratory COTTON DRAW			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
TYPE OF SUBMISSION Acidize	Sec 20 T24S R32E NWNW 3		LEA COUNTY, NM				
Notice of Intent	12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION TYPE OF ACTION						
Alter Casing	□ Notice of Intent	☐ Acidize	ze Deepen D		on (Start/Resume)	■ Water Shut-Off	
Final Abandonment Notice		☐ Alter Casing	☐ Fracture Treat		tion	■ Well Integrity	
Convert to Injection Plug Back Water Disposal	Subsequent Report	☐ Casing Repair ☐ New Construction		☐ Recompl	ete	☐ Other	
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations aff measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) WATER PRODUCTION & DISPOSAL INFORMATION 1. Name(s) of formation(s) producing water on the lease: Paduca, Bone Springs 2. Amount of water produced from all formations in barrels per day: 1550bbls 4. How water is stored on lease: 4 500bbl water tanks at the Rebel 20 CTB 5. How water is moved to the disposal facility: piped 14. I hereby certify that the foregoing is true and correct. Electronic Submission #351180 verified by the BLM Weil Information System For DEVON ENERGY PRODUCTION CO LP. sent to the Hobbs Committed to AFMSS for processing by PRECILLA PEREZ on 09/15/2016 (16PP1141SE) Name (Printed/Typed) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALI Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE		☐ Convert to Injection	☐ Plug Back	₩ater Di	sposal		
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Con	Electronic Submission #3517 For DEVON ENERGY nmitted to AFMSS for processi	PRODUCTION CO LP, seeing by PRISCILLA PEREZ	nt to the Hobbs on 09/1 <mark>5/2016 (</mark>	16PP1141SE)	ALI	
800 Black	Signature (Electronic S	Submission)	Date 09/14/2	2016			
Approved By July Juch Title EPS 3/29/)	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	E		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Approved By July	Title E	Title EPS 329/1				
Conditions of approval, if any, are antached. Approval of this house does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	certify that the applicant holds legal or equivalent would entitle the applicant to condu	ject lease Office	6 willfully to mak	e to any denartment or	agency of the United		

Additional data for EC transaction #351180 that would not fit on the form

32. Additional remarks, continued

- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Mesquite SWD, Inc b) Devon Energy
- B. Facility or well name/number: a) Paduca SWD 1 b) Cotton Draw Unit SWD 481
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW
- D.1) Location by 1/4 1/4 SE4NE4 Section 22 Township 25S Range 32E
- D.2) Location by 1/4 1/4 SE4NE4 Section 36 Township 24S Range 31E

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14