

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC032650B

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.  
NMNM87877X8. Well Name and No.  
SJU TR-F 209. API Well No.  
30-025-22742-00-S110. Field and Pool or Exploratory Area  
JUSTIS11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP - Mail: jsaenz@legacyp.com

Contact: JOHN SAENZ

3a. Address

303 W WALL SUITE 1600  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T25S R37E SENW 1795FNL 1795FWL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well is currently a TA producer that failed MIT. Well took 30 bbls to load and then communicated to the surface. The plan is to repair the casing leak and get a passing MIT.

Procedure and wellbore diagram attached.

procedure approved as written.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #367538 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/03/2017/(17PP0278SE)

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 02/17/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**PROCEDURE**  
**South Justice Unit F # 20**  
**API: 30-025-22742**  
**Lea County, New Mexico**  
**2/10/2017**

**WELL SUMMARY & OBJECTIVE:**

The subject well is currently a TA producer that failed MIT. Well took 30 bbl to load and then communicated to the surface. The plan is to repair the casing leak and get a passing MIT.

**PROCEDURE**

1. Hold pre job safety meeting and MIRU PU.
2. Kill well. NU BOP.
3. Pick up work string and 5-1/2" shallow set PKR and set @ 500'. Isolate casing leak.
4. Trip out of hole and lay down work string. Dig up well head.
5. Remove BOP and well head. Pickup on 5-1/2" casing and back off one joint below casing leak.
6. Pickup 5-1/2" 15.5# J-55 casing and screw back into well. Reinstall well head and BOP.
7. Notify Hobbs BLM of pressure test. Pressure test casing to 500# and chart for 30 minutes. Turn chart in to Midland office, if BLM takes chart take picture of chart and send picture in.
8. ND BOP and NU wellhead. Rig off.

John Saenz

Operations Engineer

# Wellbore Schematic (From Surface to TD)

Printed: 2/10/2017

Page 1

