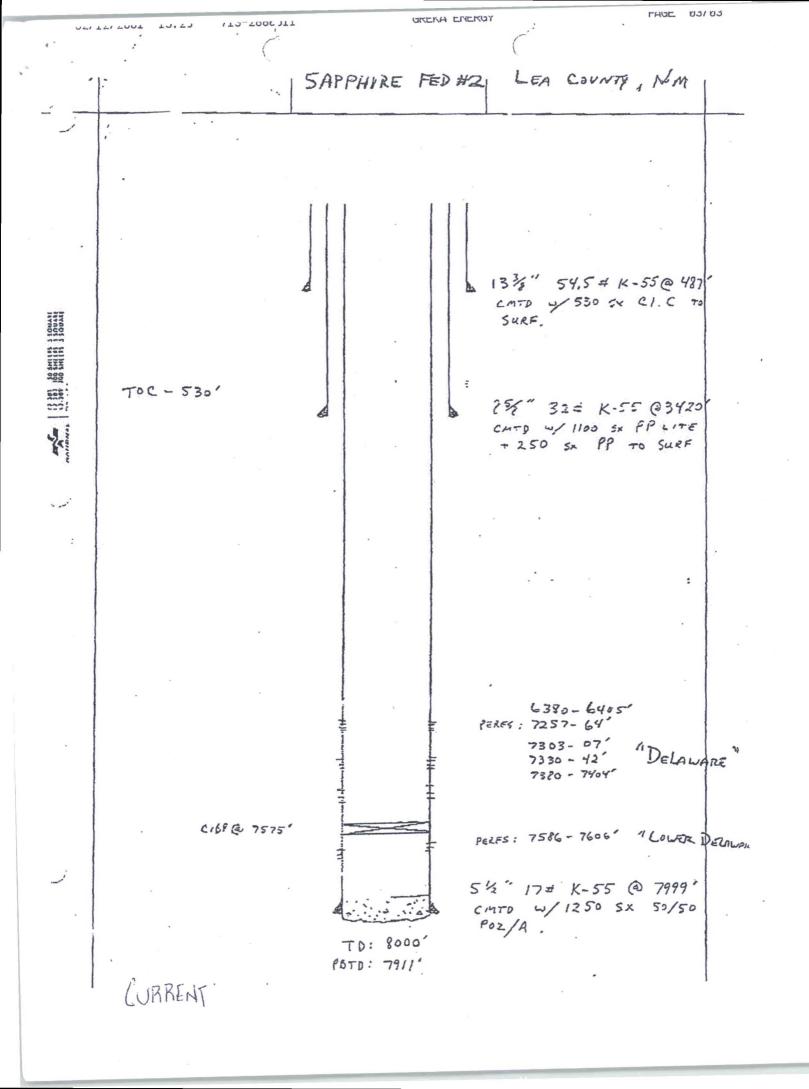
4	Form 3160-5 (June 2015) HOCES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS APR 1 abandoned well. Use form 3160-3 (APD) also be at a field Off					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM63763			
						CC Indian, Allottee or Tribe Name			
	RECESUBMIT IN TRIPLICATE - Other instructions on page 2 Hobbs					7. If Unit or CA/Agreement, Name and/or No.			
	I. Type of Well					8. Well Name and No. SAPPHIRE FEDERAL SWD 2			
	2. Name of Operator LEGACY RESERVES OPERA	DARDEN, PE	ARDEN, PE 9. API Well No. 30-025-31198						
				. (include area code) 9-5200		10. Field and Pool or Exploratory Area GEM; DELAWARE, EAST			
						11. County or Parish, State			
	Sec 23 T19S R33E NENW 66	LEA COUNTY,			NM				
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
	TYPE OF SUBMISSION	TYPE OF ACTION							
	Notice of Intent	□ Acidize	Dee	pen	Production (Start/Resume)			Water Shut-Off	
	Subsequent Report	Alter Casing		Iraulic Fracturing	-	□ Reclamation		Well Integrity	
	☐ Final Abandonment Notice			v Construction	<ul> <li>Recomplete</li> <li>Temporarily Abandon</li> </ul>			□ Other	
	Thiai Abandonment Nonce	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>							
	testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Legacy Reserves Operating, LP requests permission to schedule a pressure test on the Sapphire Federal SWD #2. The well currently has a CIBP with 4 sx cement on top located @ 6,295'. There are no perforations open above the CIBP and cement. The pressure test will be performed as soon as possible after approval is received to proceed with the test. Upon completing a successful pressure test it is further requested that the Sapphire Federal SWD #2 be granted TA'd status for 2 years. Legacy Reserves Operating, LP will be using this time to evaluate the well for further utilization in another zone. Attached are current & proposed wellbore diagrams. - well has been producing in uneconomic gravity.							e operator has	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #368356 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/06/2017 ()									
	Name (Printed/Typed) D. PATRIC		ADVISOR						
	Signature (Electronic Submission)			Date 02/28/2017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
						11/11/10 12			
	Approved By_ MUStata_ Hague 1			Title PFTROLEUM ENGL		ENGINEER		Date 4/4/2017	
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office CFO				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departm States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								y of the United	
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **									
	Accepted for Accep								



THUE USIUS UKEKA ENEKUY 113-2006 111 ULI 121 2001 13.23 1. SAPPHIRE FED #21 LEA COUNTY, NM 1335" 54,5 # K-55@ 487" CMTD 0/ 530 5x CI.C TO SURF. TOC - 530' 25/ 32= K-55 @3420 CATO W/ 1100 SX PPLITE + 250 Sx PP TO SURF 1.1 : : CIBP C. 6295' W/45x LMT ON TOP A DECEMBER OF 6380-6405' PERFS: 7257-64' 7303- 07' 7330 - 42' "DELAWARE" 7320 - 7404" C168 @ 7575' PERFS: 7586 - 7606' "LOWER DETAWAR 5'3" 17# K-55 @ 7999' CINTO W/ 1250 SX 50/50 POZ/A. TD: 8000' PSTD: 7911" PROPOSED