

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM122622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1263138. Well Name and No.
ENDURANCE 25 FED COM 1H9. API Well No.
30-025-39743-00-S110. Field and Pool or Exploratory Area
BRADLEY11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: LORI J NUGENT

E-Mail: Lori_Nugent@eogresources.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3670

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T26S R33E NWNE 330FNL 1850FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. contacted Jennifer Sanchez with the BLM on 12/14/2016 regarding flare sundries that inadvertently had not been filed from 3/2013 - 6/2016. EOG Resources, Inc. reviewed files to determine flare volumes and reasons for flaring. Ms. Sanchez asked that EOG Resources, Inc. submit one sundry for each lease listing all volumes flared for the time period stated. EOG Resources, Inc. is reviewing other lease files and will submit other sundries as these reviews are complete.

EOG Resources, Inc. respectfully requests royalty free flare dispositions under NTL-4A.

See attached Exhibit A for detailed flare information

See attached Exhibit B for additional well/lease information

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #371704 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/30/2017 (17JAS0221SE)

Name (Printed/Typed) LORI J NUGENT

Title PREPARER

Signature (Electronic Submission)

Date 03/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

MSB/OCB 4/12/2017

ATTACHMENT - EXHIBIT A
AGREEMENT
LEASE

MULTIPLE - SEE ATTACHED
NMNM122622

EQUIPMENT NAME

ENDURANCE 25 FC 1H FLARE 60387008

To the best of my knowledge, the Flare meter is located on lease and is one of three flare meters on this lease.

WELLS		VOLUME		REASON	GAS SALES
ENDURANCE 25 FC 1H	9/2013	26 Flare 2 days	3 hrs	Unavoidable Loss	1,257
	10/2013	34 Flare 4 days	10 hrs	Unavoidable Loss	2,246
	2/2014	71 Flare 3 days	21.5 hrs	Unavoidable Loss	1,515
	4/2014	23 Flare 3 days	10.4 hrs	Unavoidable Loss	732
	5/2014	209 Flare 6 days	53.8 hrs	Unavoidable Loss / HLP	1,313
	9/2014	13 Flare 1 day	.4 hrs	Unavoidable Loss	493
	11/2014	66 Flare 3 days	17 hrs	Unavoidable Loss / Regency shut in	1,978
	12/2014	604 Flare 18 days	142 hrs	Unavoidable Loss	1,884
	1/2015	912 Flare 13 days	192 hrs	Unavoidable Loss / Regency shut in	1,994
	2/2015	713 Flare 14 days	149.5 hrs	Unavoidable Loss	1,537
	3/2015	1,139 Flare 13 days	120.3 hrs	Unavoidable Loss	9,820
	4/2015	2,145 Flare 13 days	229.5 hrs	Unavoidable Loss	6,007
	5/2015	237 Flare 3 days	29.5 hrs	Unavoidable Loss	8,212
	6/2015	94 Flare 1 day	11 hrs	Unavoidable Loss	9,328

EQUIPMENT NAME

ENDURANCE 36 CTB FL 60387009

To the best of my knowledge, the Flare meter is located on lease and is one of three flare meters on this lease.

WELLS		VOLUME		REASON	GAS SALES
ENDURANCE 36 SC 1H	8/2013	4 Flare 1 day	.1 hrs	Unavoidable Loss / Put well to battery	1,048
	9/2013	5 Flare 7 days	4.3 hrs	Unavoidable Loss	692
	10/2013	17 Flare 21 days	207.3 hrs	Unavoidable Loss / HLP	260
	11/2013	18 Flare 6 days	2 hrs	Unavoidable Loss / dishcharge line on compressor freezing	10,874
	12/2013	1 Flare 7 days	8 hrs	Unavoidable Loss	163
	2/2014	12 Flare 6 days	18.45 hrs	Unavoidable Loss / compressor down froozen equipment	846
	3/2014	52 Flare 22 days	40.7 hrs	Unavoidable Loss	2,549
	4/2014	20 Flare 3 days	23.5 hrs	Unavoidable Loss	1,590
	5/2014	34 Flare 6 days	30 hrs	Unavoidable Loss / compressor problems	1,139
	6/2014	1 Flare 2 days	.25 hrs	Unavoidable Loss / compressor problems	1,557
	7/2014	393 Flare 4 days	17.5 hrs	Unavoidable Loss / compressor problems	6,010
	8/2014	8 Flare 4 days	2.5 hrs	Unavoidable Loss / compressor problems	815
	11/2014	239 Flare 2 days	19 hrs	Unavoidable Loss / Regency shut in	4,880
	12/2014	2 Flare 1 day	.75 hrs	Unavoidable Loss	4,351
	1/2015	226 Flare 4 days	25 hrs	Unavoidable Loss / Regency shut in	3,762
	2/2015	1 Flare 1 day	.7 hrs	Unavoidable Loss	1,645
	3/2015	103 Flare 4 days	13.75 hrs	Unavoidable Loss / Regency shut in	5,216
	4/2015	274 Flare 12 days	67 hrs	Unavoidable Loss / compressor problems	3,727
	5/2015	1043 Flare 14 days	200 hrs	Unavoidable Loss / compressor problems	4,057
	7/2015	1 Flare 3 days	3.5 hrs	Unavoidable Loss / compressor problems	124
	9/2015	1 Flare 1 day	.25 hrs	Unavoidable Loss / Regency shut in	866
	10/2015	1 Flare 1 day	.25 hrs	Unavoidable Loss	1,321
	12/2015	23 Flare 9 days	73.4 hrs	Unavoidable Loss / Regency shut in	0
ENDURANCE 36 SC 3H	9/2013	1 Flare 7 days	4.3 hrs	Unavoidable Loss	79
	10/2013	711 Flare 21 days	207.3 hrs	Unavoidable Loss / HLP	11,056
	11/2013	11 Flare 6 days	2 hrs	Unavoidable Loss / dishcharge line on compressor freezing	6,641
	12/2013	79 Flare 7 days	8 hrs	Unavoidable Loss	13,073
	1/2014	81 Flare 6 days	15 hrs	Unavoidable Loss	9,817
	2/2014	106 Flare 6 days	18.45 hrs	Unavoidable Loss / compressor down froozen equipment	7,537
	3/2014	122 Flare 22 days	40.7 hrs	Unavoidable Loss	5,974
	4/2014	97 Flare 3 days	23.5 hrs	Unavoidable Loss	7,655
	5/2014	171 Flare 6 days	30 hrs	Unavoidable Loss / compressor problems	5,715
	6/2014	3 Flare 2 days	.25 hrs	Unavoidable Loss / compressor problems	6,524
	7/2014	126 Flare 4 days	17.5 hrs	Unavoidable Loss / compressor problems	1,917
	8/2014	20 Flare 4 days	2.5 hrs	Unavoidable Loss / compressor problems	2,083
	11/2014	357 Flare 2 days	19 hrs	Unavoidable Loss / Regency shut in	7,285
	12/2014	3 Flare 1 day	.75 hrs	Unavoidable Loss	9,136
	1/2015	448 Flare 4 days	25 hrs	Unavoidable Loss / Regency shut in	7,471
	2/2015	20 Flare 1 day	.7 hrs	Unavoidable Loss	31,009
	3/2015	32 Flare 4 days	13.75 hrs	Unavoidable Loss / Regency shut in	1,609
	4/2015	188 Flare 12 days	67 hrs	Unavoidable Loss / compressor problems	2,556
	5/2015	2927 Flare 14 days	200 hrs	Unavoidable Loss / compressor problems	11,386
	6/2015	6360 Flare 6 days	113 hrs	Unavoidable Loss	22,386
	7/2015	20 Flare 3 days	3.5 hrs	Unavoidable Loss / compressor problems	4,432
	9/2015	2 Flare 1 day	.25 hrs	Unavoidable Loss / Regency shut in	3,160

	10/2015	8 Flare 1 day	.25 hrs	Unavoidable Loss	7,847
	11/2015	11 Flare 1 day	1 hr	Unavoidable Loss	4,196
	12/2015	1830 Flare 9 days	73.4 hrs	Unavoidable Loss / Regency shut in	0
ENDURANCE 36 SC 4H	9/2013	129 Flare 7 days	4.3 hrs	Unavoidable Loss	17,363
	10/2013	1,559 Flare 21 days	207.3 hrs	Unavoidable Loss / HLP	24,259
	11/2013	10 Flare 6 days	2 hrs	Unavoidable Loss / dishcharge line on compressor freezing	5,919
	12/2013	73 Flare 7 days	8 hrs	Unavoidable Loss	11,925
	1/2014	113 Flare 6 days	15 hrs	Unavoidable Loss	13,694
	2/2014	188 Flare 6 days	18.45 hrs	Unavoidable Loss / compressor down frozen equipment	13,301
	3/2014	331 Flare 22 days	40.7 hrs	Unavoidable Loss	16,194
	4/2014	203 Flare 3 days	23.5 hrs	Unavoidable Loss	15,962
	5/2014	457 Flare 6 days	30 hrs	Unavoidable Loss / compressor problems	15,311
	8/2014	99 Flare 4 days	2.5 hrs	Unavoidable Loss / compressor problems	10,253
	11/2014	716 Flare 2 days	19 hrs	Unavoidable Loss / Regency shut in	14,593
	12/2014	11 Flare 1 day	.75 hrs	Unavoidable Loss	29,486
	1/2015	953 Flare 4 days	25 hrs	Unavoidable Loss / Regency shut in	15,897
	2/2015	12 Flare 1 day	.7 hrs	Unavoidable Loss	18,406
	3/2015	285 Flare 4 days	13.75 hrs	Unavoidable Loss / Regency shut in	14,427
	4/2015	926 Flare 12 days	67 hrs	Unavoidable Loss / compressor problems	12,579
	5/2015	3381 Flare 14 days	200 hrs	Unavoidable Loss / compressor problems	13,151
	6/2015	5628 Flare 6 days	113 hrs	Unavoidable Loss	19,809
	7/2015	51 Flare 3 days	3.5 hrs	Unavoidable Loss / compressor problems	11,210
	9/2015	5 Flare 1 day	.25 hrs	Unavoidable Loss / Regency shut in	6,125
	10/2015	8 Flare 1 day	.25 hrs	Unavoidable Loss	7,702
	11/2015	16 Flare 1 day	1 hr	Unavoidable Loss	6,390
	12/2015	3298 Flare 9 days	73.4 hrs	Unavoidable Loss / Regency shut in	0

EQUIPMENT NAME

ENDURANCE 36 SC 2HSH FL 60387034

To the best of my knowledge, the Flare meter is located on lease and is one of three flare meters on this lease.

WELLS		VOLUME		REASON	GAS SALES
ENDURANCE 36 SC 2H	9/2014	505 Flare 1 day	17 hrs	Unavoidable Loss / Put well to battery	9,460
	10/2014	1,804 Flare 3 days	60 hrs	Unavoidable Loss	28,839
	11/2014	485 Flare 8 days	26 hrs	Unavoidable Loss / Regency shut in	23,846
	12/2014	4802 Flare 16 days	298.8 hrs	Unavoidable Loss / Gas leak on sales line	49,228
	1/2015	3759 Flare 16 days	95.5 hrs	Unavoidable Loss / Regency shut in	70,353
	2/2015	5810 Flare 11 days	96 hrs	Unavoidable Loss	62,035
	3/2015	5841 Flare 12 days	103 hrs	Unavoidable Loss / change out separator / well test	77,471
	4/2015	10179 Flare 18 days	303.7 hrs	Unavoidable Loss / Power surging	27,541
	5/2015	2702 Flare 17 days	281.8 hrs	Unavoidable Loss	12,309
	6/2015	806 Flare 5 days	64.5 hrs	Unavoidable Loss	17,814
	9/2015	208 Flare 3 days	9 hrs	Unavoidable Loss / Regency shut in	6,538
	10/2015	247 Flare 3 days	9.5 hrs	Unavoidable Loss / compressor problems / HLP	17,300
	12/2015	28 Flare 5 days	2.5 hrs	Unavoidable Loss / Regency shut in	1
	1/2016	925 Flare 6 days	41.4 hrs	Unavoidable Loss / Regency shut in	0
	2/2016	2 Flare 1 day	24 hrs	Unavoidable Loss	0
	4/2016	3 Flare 1 day	.2 hrs	Unavoidable Loss	28,141
ENDURANCE 36 SC 5H	9/2014	528 Flare 1 day	17 hrs	Unavoidable Loss / Put well to battery	9,878
	10/2014	2,054 Flare 3 days	60 hrs	Unavoidable Loss	32,836
	11/2014	564 Flare 8 days	26 hrs	Unavoidable Loss / Regency shut in	27,731
	12/2014	5315 Flare 16 days	298.8 hrs	Unavoidable Loss / Gas leak on sales line	54,495
	1/2015	2794 Flare 16 days	95.5 hrs	Unavoidable Loss / Regency shut in	52,292
	2/2015	3978 Flare 11 days	96 hrs	Unavoidable Loss	42,474
	3/2015	4009 Flare 12 days	103 hrs	Unavoidable Loss / change out separator / well test	53,183
	4/2015	14811 Flare 18 days	303.7 hrs	Unavoidable Loss / Power surging	40,073
	5/2015	8818 Flare 17 days	281.8 hrs	Unavoidable Loss	40,178
	6/2015	1916 Flare 5 days	64.5 hrs	Unavoidable Loss	42,347
	9/2015	70 Flare 3 days	9 hrs	Unavoidable Loss / Regency shut in	2,203
	10/2015	184 Flare 3 days	9.5 hrs	Unavoidable Loss / compressor problems / HLP	12,882
	12/2015	28 Flare 5 days	2.5 hrs	Unavoidable Loss / Regency shut in	1
	1/2016	1024 Flare 6 days	41.4 hrs	Unavoidable Loss / Regency shut in	0
	4/2016	1 Flare 1 day	.2 hrs	Unavoidable Loss	16,713

ATTACHMENT - EXHIBIT B

5. Lease Serial No., continued

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location	Type	Field/Pool	County	State
NMNM126313	NMNM122622	ENDURANCE 25 FC 1H	30-025-39743-00-S1	SEC 25 T26S R33E NWNE 330 FNL 1850 FEL	OIL	BRADLEY	LEA	NM
NMNM126185	NMNM122622	ENDURANCE 36 SC 1H	30-025-39744-00-S1	SEC 36 T26S R33E SESE 330 FNL 1850 FEL	OIL	WILDCAT	LEA	NM
NMNM134620	NMNM122622	ENDURANCE 36 SC 2H	30-025-40258-00-S1	SEC 36 T26S R33E SENW 330 FSL 1760 FWL	OIL	BRADLEY	LEA	NM
NMNM131814	NMNM122622	ENDURANCE 36 SC 3H	30-025-40259-00-S1	SEC 36 T26S R33E SWNW 330 FSL 365 FWL	OIL	BRADLEY	LEA	NM
NMNM131814	NMNM122622	ENDURANCE 36 SC 4H	30-025-41084-00-S1	SEC 36 T26S R33E SWNW 330 FSL 395 FWL	OIL	RED HILLS	LEA	NM
NMNM134620	NMNM122622	ENDURANCE 36 SC 5H	30-025-41085-00-S1	SEC 36 T26S R33E SENW 330 FSL 1790 FWL	OIL	BRADLEY	LEA	NM

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Pursuant to **NTL-4A III**, Lessees or operators are hereby authorized to vent or flare gas on a short-term basis without incurring a royalty obligation in the following circumstances:

- A. Emergencies. During temporary emergency situations, such as compressor or other equipment failures, relief of abnormal system pressures, or other conditions which result in the unavoidable short-term venting or flaring of gas. However, this authorization to vent or flare gas in such circumstances without incurring a royalty obligation is limited to 24 hours per incident and to 144 hours cumulative for the lease during any calendar month, except with the prior authorization, approval, ratification, or acceptance of the Supervisor.
- B. Well Purging and Evaluation Tests. During the unloading or cleaning up of a well during drillstem, producing, routine purging, or evaluation tests, not exceeding a period of 24 hours.
- C. Initial Production Tests. During initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMcf of gas, whichever occurs first, unless a longer test period has been authorized by the appropriate State regulatory agency and ratified or accepted by the Supervisor.
- D. Routine or Special Well Tests. During routine or special well tests, other than those cited in NTL-4A III.B and C above, only after approval by the Supervisor.

If a flaring event conforms with the requirements listed above as per NTL-4A III., the flared volumes are not royalty bearing and the operator does not need to submit a Sundry Notice. Report flared volumes as unavoidably lost on OGOR B.

Condition of Approval to Flare Gas

1. The first 24 hours of a temporary emergency flare* is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). NTL-4A specifies no more than 24 hours per incident and no more 144 hours cumulative for the lease during any calendar month. These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
2. Flared volumes considered to be "avoidably lost":
 - Exceeding the first 24 hours for each temporary emergency flare event (144 hours cumulative for the lease per month), well purging and evaluation test.
 - During initial well evaluation tests, exceeding a period of 30 days or the production of 50 MMcf of gas, whichever occurs first
 - Scheduled flaring operations

These flare events will require prior approval via Notice of Intent- Sundry Notice (Form 3160-5). Volumes flared beyond limits defined in NTL-4A are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with NTL-4A.IV.B.. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08". If the operator believes that the flared volumes were "unavoidably lost" and the BLM determines them to be "avoidably lost", the operator can submit a more detailed request via Sundry Notice (Form 3160-5) for an exception in accordance with NTL-4A.IV.B.. As an alternative to producing oil and flaring gas the operator may choose to shut the well in and avoid paying royalties on otherwise avoidably lost gas.

3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a Sundry Notice (Form 3160-5). Include method for volume determination and duration. Report unavoidably lost (first 24 hrs of unexpected event) and avoidably lost (exceeding the first 24 hrs or flared gas that has been approved as avoidably lost by the Authorized Officer) volumes and durations on the Subsequent Report.

5. In determining the volumes of gas to be reported in accordance with NTL-4A the BLM CFO requires Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on Sundry Notice (Form 3160-5).
 - If installation of an approved gas meter is not economically feasible for continued operations. Submit Notice of Intent - Sundry Notice (Form 3160-5) to request an alternate method of determining gas volumes with a valid justification. Alternate methods are listed in NTL-4A. The Authorized Officer may require the installation of additional measurement equipment whenever it is determined that the present methods are inadequate to meet the purposes of this Notice.
6. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
7. This approval does not authorize any additional surface disturbance.
8. Subject to like approval from NMOCD

Regulations and Definitions

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

NTL-4A.IV.B. Oil Well Gas. Except as provided in II.C and III above, oil well gas may not be vented or flared unless approved in writing by the Supervisor. The Supervisor may approve an application for the venting or flaring of oil well gas if justified either by the submittal of **(1)** an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the Supervisor that the expenditures necessary to market or beneficially use such gas are not economically justified and that conservation of the gas, if required, would lead to the premature abandonment of recoverable oil reserves and ultimately to a greater loss of equivalent energy than would be recovered if the venting or flaring were permitted to continue or **(2)** an action plan that will eliminate venting or flaring of the gas within 1 year from the date of application.

*Temporary Emergency Flaring is defined as an unexpected situation requiring immediate action. A flaring event is considered an emergency if the occurrence is out of the operators control and the operator had less than 24 hrs notification of the event. Scheduled or routine flare events will not be considered an emergency.