Submit 1 Copy To Appropriate District Office State of New Mexico Office State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS TO SERVATION DIVISION	30-025-12514 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 APR 1 0 2017 Santa Fe, NM 87505	STATE 🗭 FEE 💢
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. 19552
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs Unit (G/SA)
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 42
Name of Operator Occidental Permian Ltd /	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210	Hobbs (G/SA)
4. Well Location Unit Letter L: 2310 feet from the South line and	990 330 feet from the West line
Section 4 Township 19S Range 38E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3683' DF	
	Manage and American Control of the C
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER: T/	ua —
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RBDMS-CHART-V

Proposed Wellbore Occidental Permian Ltd. South Hobbs G/SA Unit Lea. County Well No. 42 API: 30-025-12514 Footage Location: 2310' FSL & 990' FWL Section: 4, T: 19-S, R: 38-E, U.L. 'L' Current Status: TA'd Injector 12-1/2" @ 164' Cemented w/ 175 sx TOC: surf. (circulated) 8-5/8" @ 2750" Cemented w/ 600 sx TOC: surf. (circulated) 1983 - Perf/Sqz at 2450' w/ 285 sx 1983 - Perf/Sqz at 2700' w/ 150 sx CIBP SA 3875' Cap w/80' cmt. TOC @ 3795' (50' above TOL) 6-5/8" @ 3960' w/ 635 sx TOC: surf. (Circulated) Open Perfs: 3905-66', 4078-94', 4100-08', 4135-46', 4152-58', 4169-76', 4180-84', 4187', 4188', 4190-92', 4197-4200', 4207-14' (2 spf) 4-1/2" @3845'-4224' w/ 90 sx Squeezed Perfs: 5', 2700'-01', 2450'-51'. TOC: 3845' (TOL) - returns 3986-90', 3998-4002', 4005-14' Total Depth: 4231' PBTD: 4224'

