Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 En 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
	CONSERVATION DIVISION	30-025-43026
District III - (505) 334-61/8	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	C E- ND (07505	STATE X FEE / 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM PR 1 0 201	/	19552
8/505	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION F	ORHEL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs Unit (G/SA)
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Il Other	8. Well Number 663
Name of Operator Occidental Permian Ltd	1	9. OGRID Number 157984
3. Address of Operator	7	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210		Hobbs (G/SA)
4. Well Location		
Unit Letter_B : 99	feet from theNorth line and	1699feet from theEastline
Section 24	Township 18S Range 37E	NMPM County Lea
	evation (Show whether DR, RKB, RT, GR, etc. 4' GL	
30/4	4 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON		
	PLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
MIRU x NDWH x NUBOP. POOH ESP x 131 jts tbg. Disassembled ESP x found pumps locked. RIH 6 1/8" bit x tagged @ 4605'.		
Pump chemical treatment. Stage 1 Set RBP @ 4604' x PKR @ 4562'. Pump mix 6.4 gal PAW3900 w/ 6 bbls FW, x 31 bbls FW		
mixed in 263 gal SCW261. Overflush with 63 bbls PW. Stage 2 Set RBP @ 4564' x PKR @ 4528'. Pump mix 6.4 gal PAW3900		
w/ 6 bbls FW x 31 bbls FW mixed in w/ 263 gal SCW261. Overflush w/ 84 bbls PW. Stage 3 Set RBP @ 4528' x PKR @ 4494'.		
Pump mix 6.4 gal PAW3900 w/ 6 bbls FW x 31 bbls FW mixed in w/ 263 gal SCW261. Overflush w/ 66 bbls PW. Stage 4 Set		
RBP @ 4490' x PKR @ 4436'. Pump mix 19.3 gal PAW 3900 with 18 bbls FW x 94 bbls FW mixed w/ 789 gal SCW261. Overflush w/ 272 bbls PW. 3 bpm @ 900 psi. Stage 5 Set RBP @ 4434' x PKR @ 4380'. Pump mix 16.5 gal PAW3900 w/		
16 bbls FW x 81 bbls FW mixed in 677 gal SCW 261. Overflush w/ 199 bbls FW. 3 bpm @ 1000 psi. POOH PKR x RBP. RIH ESP @ 4310' x 131 jts tbg @ 4270'.		
MIT 251 @ 4510 X 151) 15 tog @ 4270	•	
Spud Date: 02/06/17	Rig Release Date: 02/09/17	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
(\\n\ta(\) \X \\\		2.577
SIGNATURE WALLE	TITLE Regulatory Specialist	DATE03/23/2017
Type or print name April Hood	E-mail address: April_Hood@Ox	y.com PHONE: 713-366-5771
For State Use Only		
APPROVED BY: VICALUS STOWNETTLE AO/II DATE 4/12/2017		
Conditions of Approval (if any):		