

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOEBS OCD
APR 10 2017
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Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|---|
| ¹ Operator name and Address COG Operating LLC 2208 W. Main Street Artesia, NM 88210 | | ² OGRID Number 229137 |
| | | ³ Reason for Filing Code/ Effective Date NW |
| ⁴ API Number 30 - 025-43387 | ⁵ Pool Name WC-025 G05 S253523H; Delaware | ⁶ Pool Code 97779 |
| ⁷ Property Code 317372 | ⁸ Property Name Music Master 27 Federal | ⁹ Well Number 3H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 27 | 25S | 35E | | 330 | North | 2250 | East | Lea |

¹¹ Bottom Hole Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| O | 27 | 25S | 35E | | 184 | South | 2177 | East | Lea |
| ¹² Lse Code F | ¹³ Producing Method Code P | ¹⁴ Gas Connection Date 3/15/17 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| | Shuler Trucking | O |
| 24650 | Targa Midstream Services, LP 1000 Louisiana - Ste 4700 Houston, TX 77002 | G |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| ²¹ Spud Date 12/25/16 | ²² Ready Date 3/8/17 | ²³ TD 13368' | ²⁴ PBSD 13237' | ²⁵ Perforations 9044-13210' | ²⁶ DHC, MC |
|-------------------------------------|------------------------------------|----------------------------|------------------------------|---|-----------------------|
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17 1/2" | 13 3/8" | 930' | 850 | | |
| 12 1/4" | 9 5/8" | 5125' | 1495 | | |
| 8 3/4" | 7" | 0-8213' | 1500 | | |
| 8 3/4" | 5 1/2" | 8213-13363' | | | |
| | 2 7/8" | 8293' | | | |

V. Well Test Data

| | | | | | |
|---------------------------------------|--|------------------------------------|-------------------------------------|-------------------------------------|--------------------------------------|
| ³¹ Date New Oil 3/12/17 | ³² Gas Delivery Date 3/15/17 | ³³ Test Date 3/12/17 | ³⁴ Test Length 24 Hrs | ³⁵ Tbg. Pressure 239# | ³⁶ Csg. Pressure 95# |
| ³⁷ Choke Size | ³⁸ Oil 7 | ³⁹ Water 3030 | ⁴⁰ Gas 0 | | ⁴¹ Test Method Pumping |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Stormi Davis

Title:
Regulatory Analyst

E-mail Address:
sdavis@concho.com

Date:
4/6/17

Phone:
575-748-6946

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Petroleum Engineer

04/14/17

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

APR 10 2017

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SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM134080 |
| 2. Name of Operator COG OPERATING LLC | | 6. If Indian, Allottee or Tribe Name |
| Contact: STORMI DAVIS E-Mail: sdavis@concho.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address 2208 WEST MAIN ARTESIA, NM 88210 | 3b. Phone No. (include area code) Ph: 575-748-6946 | 8. Well Name and No. MUSIC MASTER 27 FEDERAL 3H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25S R35E Mer NMP NWNE 330FNL 2250FEL | | 9. API Well No. 30-025-43387 |
| | | 10. Field and Pool or Exploratory Area WILDCAT; DELAWARE |
| | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/20/17 to 1/28/17 Test csg to 8500# for 15 mins. Good test. Drill out FC, FS and 5' new formation. Set CBP @ 13237' & test csg to 8522#. Good test. Perf 9044-13210' (576). Acdz w/92484 gal 7 1/2%; frac w/4919603# sand & 5458992 gal fluid.

2/7/17 to 2/9/17 Drilled out CFP's. SI - waiting on ROW and construction of gas sales line.

3/6/17 to 3/8/17 Set 2 7/8" 6.5# L-80 tbg @ 8293' and placed well on pump.

3/9/17 Began flowing back and testing.

3/12/17 Date of first production.

| | |
|---|-----------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #372278 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs | |
| Name (Printed/Typed) STORMI DAVIS | Title PREPARER |
| Signature (Electronic Submission) | Date 04/06/2017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOEBS OCD

APR 10 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM1340801a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
COG OPERATING LLC / Contact: STORMI DAVIS
E-Mail: sdavis@concho.com8. Lease Name and Well No.
MUSIC MASTER 27 FEDERAL 3H3. Address 2208 WEST MAIN
ARTESIA, NM 882103a. Phone No. (include area code)
Ph: 575-748-69469. API Well No.
30-025-43387

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 27 T25S R35E Mer NMP
At surface NWNE 330FNL 2250FEL /10. Field and Pool, or Exploratory
WILDCAT; DELAWARE

At top prod interval reported below

Sec 27 T25S R35E Mer NMP
At total depth SWSE 184FSL 2177FEL11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T25S R35E Mer NMP12. County or Parish
LEA 13. State
NM14. Date Spudded
12/25/201615. Date T.D. Reached
01/14/201716. Date Completed
☐ D & A ☒ Ready to Prod.
03/08/201717. Elevations (DF, KB, RT, GL)*
3193 GL18. Total Depth: MD 13368
TVD 889619. Plug Back T.D.: MD 13237
TVD 889720. Depth Bridge Plug Set: MD 13237
TVD 889721. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 930 | | 850 | | 0 | |
| 12.250 | 9.625 J55 | 40.0 | 0 | 5125 | | 1495 | | 0 | |
| 8.750 | 7.000 P110 | 29.0 | 0 | 8213 | | 1500 | | 4325 | |
| 8.750 | 5.500 P110 | 20.0 | 8213 | 13363 | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 8293 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|-------|-----------|--------------|
| A) DELAWARE | 9044 | 13210 | 9044 TO 13210 | 0.430 | 576 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 9044 TO 13210 | SEE ATTACHED |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| 03/12/2017 | 03/12/2017 | 24 | → | 7.0 | 0.0 | 3030.0 | | | ELECTRIC PUMP SUB-SURFACE |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | 239 | 95.0 | → | 7 | 0 | 3030 | | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #372288 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|----------------|------|--------|------------------------------|----------------|-------------|
| | | | | | Meas. Depth |
| LAMAR | 5220 | 5255 | | RUSTLER | 925 |
| BELL CANYON | 5256 | 6172 | | TOS | 1195 |
| CHERRY CANYON | 6173 | 7679 | | BOS | 5013 |
| BRUSHY CANYON | 7680 | 8979 | | LAMAR | 5220 |
| BONE SPRING LM | 8980 | 9205 | | BELL CANYON | 5256 |
| | | | | CHERRY CANYON | 6173 |
| | | | | BRUSHY CANYON | 7680 |
| | | | | BONE SPRING LM | 8980 |

32. Additional remarks (include plugging procedure):
Surveys, perfs & stimulation are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #372288 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Hobbs

Name(please print) STORMI DAVIS Title PREPARER

Signature (Electronic Submission) Date 04/06/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

MUSIC MASTER 27 FEDERAL #3H (30-025-43387)

| <u>Perfs</u> | <u>7 1/2% Acid (Gal)</u> | <u>Sand (#)</u> | <u>Fluid (Gal)</u> |
|---------------|--------------------------|------------------|--------------------|
| 1 | 2982 | 310345 | 328146 |
| 2 | 5964 | 310613 | 347886 |
| 3 | 6006 | 306055 | 345114 |
| 4 | 5586 | 311816 | 335664 |
| 5 | 6048 | 306955 | 329490 |
| 6 | 5964 | 306028 | 342342 |
| 7 | 5964 | 308561 | 354354 |
| 8 | 6006 | 307664 | 360612 |
| 9 | 6006 | 308977 | 341502 |
| 10 | 6048 | 307058 | 336798 |
| 11 | 5964 | 306390 | 343728 |
| 12 | 5964 | 306717 | 341082 |
| 13 | 5964 | 306817 | 340620 |
| 14 | 5964 | 306415 | 344358 |
| 15 | 6048 | 305340 | 329574 |
| 16 | 6006 | 303852 | 337722 |
| Totals | 92,484 | 4,919,603 | 5,458,992 |

| From Bottom to Top | Stage 1 | Distance Between Perfs | Shots | Stage 2 | Distance Between Perfs | Shots | Stage 3 | Distance Between Perfs | Shots | Stage 4 | Distance Between Perfs | Shots | Stage 5 | Distance Between Perfs | Shots |
|--------------------|---------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|
| | 13,210 | 89 | 14 | 12,945 | 88 | 14 | 12,678 | 92 | 14 | 12,415 | 86 | 14 | 12,145 | 85 | 14 |
| | 13,121 | 88 | 12 | 12,857 | 87 | 12 | 12,590 | 89 | 12 | 12,324 | 94 | 12 | 12,058 | 89 | 12 |
| | 13,033 | | 10 | 12,770 | | 10 | 12,501 | | 10 | 12,230 | | 10 | 11,969 | | 10 |
| | | | | | | | | | | | | | | | |
| Plug to Plug | 264 | | 36 | Plug to Plug | 249 | 36 | Plug to Plug | 264 | 36 | Plug to Plug | 277 | 36 | Plug to Plug | 267 | 36 |
| Frac Plug | 13,237 | | Total Shots | Frac Plug | 12,973 | Total Shots | Frac Plug | 12,724 | Total Shots | Frac Plug | 12,460 | Total Shots | Frac Plug | 12,183 | Total Shots |

| From Bottom to Top | Stage 6 | Distance Between Perfs | Shots | Stage 7 | Distance Between Perfs | Shots | Stage 8 | Distance Between Perfs | Shots | Stage 9 | Distance Between Perfs | Shots | Stage 10 | Distance Between Perfs | Shots |
|--------------------|---------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|
| | 11,880 | 89 | 14 | 11,615 | 88 | 14 | 11,349 | 88 | 14 | 11,083 | 88 | 14 | 10,817 | 88 | 14 |
| | 11,792 | 89 | 12 | 11,526 | 89 | 12 | 11,260 | 89 | 12 | 10,994 | 89 | 12 | 10,728 | 89 | 12 |
| | 11,703 | | 10 | 11,437 | | 10 | 11,171 | | 10 | 10,905 | | 10 | 10,639 | | 10 |
| | | | | | | | | | | | | | | | |
| Plug to Plug | 257 | | 36 | Plug to Plug | 266 | 36 | Plug to Plug | 266 | 36 | Plug to Plug | 266 | 36 | Plug to Plug | 266 | 36 |
| Frac Plug | 11,916 | | Total Shots | Frac Plug | 11,659 | Total Shots | Frac Plug | 11,393 | Total Shots | Frac Plug | 11,127 | Total Shots | Frac Plug | 10,861 | Total Shots |

| From Bottom to Top | Stage 11 | Distance Between Perfs | Shots | Stage 12 | Distance Between Perfs | Shots | Stage 13 | Distance Between Perfs | Shots | Stage 14 | Distance Between Perfs | Shots | Stage 15 | Distance Between Perfs | Shots |
|--------------------|----------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|
| | 10,551 | 88 | 14 | 10,285 | 89 | 14 | 10,019 | 89 | 14 | 9,753 | 89 | 14 | 9,491 | 88 | 14 |
| | 10,462 | 88 | 12 | 10,196 | 88 | 12 | 9,930 | 88 | 12 | 9,664 | 85 | 12 | 9,394 | 88 | 12 |
| | 10,374 | | 10 | 10,108 | | 10 | 9,842 | | 10 | 9,579 | | 10 | 9,306 | | 10 |
| | | | | | | | | | | | | | | | |
| Plug to Plug | 266 | | 36 | Plug to Plug | 264 | 36 | Plug to Plug | 266 | 36 | Plug to Plug | 264 | 36 | Plug to Plug | 278 | 36 |
| Frac Plug | 10,595 | | Total Shots | Frac Plug | 10,329 | Total Shots | Frac Plug | 10,065 | Total Shots | Frac Plug | 9,799 | Total Shots | Frac Plug | 9,535 | Total Shots |

| From Bottom to Top | Stage 16 | Distance Between Perfs | Shots | Stage 17 | Distance Between Perfs | Shots | Stage 18 | Distance Between Perfs | Shots | Stage 19 | Distance Between Perfs | Shots | Stage 20 | Distance Between Perfs | Shots |
|--------------------|----------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|--------------|------------------------|-------------|
| | 9,218 | 88 | 14 | | 9044 | | | 0 | | | 0 | | | 0 | |
| | 9,132 | 88 | 12 | | | | | | | | | | | | |
| | 9,044 | | 10 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| Plug to Plug | 9257 | | 36 | Plug to Plug | 0 | 0 | Plug to Plug | 0 | 0 | Plug to Plug | 0 | 0 | Plug to Plug | 0 | 0 |
| Frac Plug | 9,257 | | Total Shots | Frac Plug | | Total Shots | Frac Plug | | Total Shots | Frac Plug | | Total Shots | Frac Plug | | Total Shots |