

HOEBS OCD  
APR 10 2017  
RECEIVEDNMOCD  
HobbsUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM1187231a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CHEVRON USA INCORPORATEDContact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com8. Lease Name and Well No.  
SD WE 23 FEDERAL P 5 1H3. Address 6301 DEAUVILLE BLVD  
MIDLAND, TX 797063a. Phone No. (include area code)  
Ph: 432-687-73759. API Well No.  
30-025-42802-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSW 10FSL 648FWL

At top prod interval reported below SWSW 309FSL 364FWL

At total depth SWSW 309FSL 364FWL

10. Field and Pool, or Exploratory  
JENNINGS-UPPER BONE SPRING SHA11. Sec., T., R., M., or Block and Survey  
or Area Sec 14 T26S R32E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
06/14/201615. Date T.D. Reached  
07/28/201616. Date Completed  
☐ D & A ☒ Ready to Prod.  
09/15/201617. Elevations (DF, KB, RT, GL)\*  
3157 GL18. Total Depth: MD  
TVD 13862  
898719. Plug Back T.D.: MD  
TVD 13802  
898720. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	654		845	200	0	
12.250	9.625 HCK-55	40.0	0	4526		1490	575	0	
8.750	5.500 HCP-110	20.0	0	13847		1705	622	1742	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8468	8447						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING UPPER	9310	13672	9310 TO 13672			PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9310 TO 13672	FRAC W/TOTAL SAND (100 MESH & 40/70 SAND) = 6,162,859 LBS

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/15/2016	11/09/2016	24	→	776.0	1404.0	796.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
27/64	1103	0.0	→	776	1404	796	1809	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #359517 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

RECLAMATION DUE:  
MAR 15 2017

DAVID R. GLASS

PETROLEUM ENGINEER

MAR 27 2017

K2

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CASTILE	2750	4536	ANHYDRITE	CASTILE	2750
DELAWARE	4537	4610	LIMESTONE	DELAWARE	4537
BELL CANYON	4611	5599	SANDSTONE	BELL CANYON	4611
CHERRY CANYON	5600	7199	SANDSTONE	CHERRY CANYON	5600
BRUSHY CANYON	7200	8729	SANDSTONE	BRUSHY CANYON	7200
BONE SPRING LIME	8730	8779	LIMESTONE	BONE SPRING LIME	8730
AVALON	8780	9310	SHALE	AVALON	8780
BONE SPRING UPPER	9310	13672	OIL/GAS/WATER		

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #359517 Verified by the BLM Well Information System.**  
**For CHEVRON USA INCORPORATED, sent to the Hobbs**  
**Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0016SE)**

Name (please print) DENISE PINKERTONTitle PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 12/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***