Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	gy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	CONSERVATION DIVISION	30-025-21800 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE X FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. NM 434
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		 7. Lease Name or Unit Agreement Name State AK SWD
1. Type of Well: Oil Well Gas Well X Other SWD-558-A		8. Well Number 001
2. Name of Operator 06 SWD, LLC		9. OGRID Number 308397
3. Address of Operator P.O Box 553 Lovington, NM 88260		10. Pool name or Wildcat SWD: Strawn
4. Well Location		Swot Shuwii
Unit Letter N :660feet from thesouthline and1980feet from theWestline		
Section 10 Township 115 Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4262 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		the second se
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A. PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	_	_
CLOSED-LOOP SYSTEM	D OTHER: Ret	ingo to otratavi
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
 Move in pulling unit and pull tubing out of hole Clean up casing perforation to the td, rig down pulling unit 		
 Rig up pulling unit work on packer, set packer, pulled up tubing, pull up on and off tool Replace on and off tool Unset packer and run tubing, set packer 9129ft Load up backside Pressure test at 500 psi tested ok Circulate packer fluid, test packer tested ok 		
 Unset packer and run tubing, set packer 9129ft Load up backside 		
7. Pressure test at 500 psi tested ok		
 8. Circulate packer fluid, test packer tested ok 9. Notify OCD 24 hours prior to running MIT 		
10. Return to injection		JUSIN
Spud Date:	Rig Release Date:	
Spud Dale.	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MALL TITLE OFFICE MOUNDAGET DATE 4-14(17		
Type or print name Bacterico E-mail address: OCLOACHONField Solution DNE: 575 3910891		
M_{1} K_{1} M_{1} M_{1		
APPROVED BY: <u>Aley Stouthe</u> HO/L DATE #/17/2017		
Conditions of Approval (if any):		
N		

