

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-24459</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Ojo Chiso</b>
8. Well Number <b>1</b>
9. OGRID Number <b>370997</b>
10. Pool name or Wildcat <b>Devonian</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>663482</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>SWD</b>
2. Name of Operator <b>Grana Ridge Disposal LLC</b>
3. Address of Operator <b>Box 1105 Eunice NM 88231</b>
4. Well Location Unit Letter <b>E</b> : <b>1980</b> feet from the <b>N</b> line and <b>660</b> feet from the <b>W</b> line Section <b>23</b> Township <b>22</b> Range <b>34 E</b> NMPM County <b>lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>663482</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **SWD 1657-A**

(See Attachment) to running & cementing casing  
**7x5 1/2**



**COPY**

**HOBBS OCD**



**COPY**



**COPY**

**APR 11 2017**

**RECEIVED**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie W Seay TITLE Agent DATE 4/10/17  
Type or print name Eddie W Seay E-mail address: seay04@leaco.net PHONE: 575-392-2236  
For State Use Only  
APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 04/11/17  
Conditions of Approval (if any): \_\_\_\_\_

# Attachment

b C-103 4/10/17

Run 7" X 5 1/2" casing as follows:

4/7 - 4/9

1 - 5 1/2" float shoe, 2 jts of 5 1/2" flush joint casing, 1 - 5 1/2" float collar, 86 jts of 5 1/2" flush jt casing, total of 3,624' of 5 1/2" flush jt string.

Top of 5 1/2" 20# L-80 flush jt casing @ 11,035.96'.

1 - 5 1/2" X 7" changover, 1 jt of 7" casing, 1 Weatherford 7" DVT, 253 jts of 7" 29# L-80 csg, for a total of 11,039.11' of 7" casing.

Shoe depth 14,660', Float collar depth 14,575', 5 1/2" X 7" X-O depth 11,033', Weatherford 7" DVT depth 10,987'. Rig KB is 25'.

We had about 4' of stick up above the rig floor. Filled pipe every 30 jts or as needed.

Pump 1st stage cement job as follows:

Pump 3 bbls of FW ahead, shut in head and pressure test lines to 4,500 psi.

Open valves and pump 20 bbls of gel spacer ahead, 1st Stage Lead: 190 sx of Allied High Yield Class H, blended with Poz 37 lb/sx, Gel 8.4 lb/sx,

Sodium Chloride 5 lb/sx, Retarder 0.42 lb/sx, Powder Defoamer 0.21 lb/sx, Mixed @ 11.8 ppg, Yield 2.39

Cuft/sx, pumped @ 6 bbls min @ 900 psi

for a total of 81 bbls of cement.

1st Stage Tail: 115 sx of Class H premium, Blended with Dispersant 0.09 lb/sx, Retarder 0.38 lb/sx., mixed @ 15.6 ppg, 1.18 yield cuft/sx,

Pumped @ 5.5 bbls min @ 700 psi, for a total of 24 bbls of cement, Displace with 90 bbls of FW and 398 bbls of 10.9# drilling mud pumped @ 6 bbls min @ 1,700 psi,

plug bumped @ 2,250 psi. Waited 5 min and bleed off pressure, floats are holding, Remove top of cement head and drop DVT bomb, install cementing head top,

wait 45 min of bomb to hit, Pressure up to 730 psi and DVT opened. Pump 20 bbls ahead and swap lines over to the rig, We then circulated DVT with rig pumps,

we got back about 30 bbls of good cement. Circulate DVT @ 300 gal min for 6 hrs.

Cement 2nd stage as follows:

2nd Stage Lead: Allied High Yield Class H, 1,460 sx blended with Poz 37 lb/sx, Gel 8.4 lb/sx, Sod Chlor 5 lb/sx, Defoamer 0.21 lb/sx, Retarder 0.34 lb/sx,

Pumped @ 5 bbls min @ 400 psi, for a total of 624 bbls of cement.

2nd Stage Tail: 150 sx of Allied 50/50 poz blended with Poz 37 lb/sx, Gel 1.68 lb/sx, fluid loss 0.25 lb/sx, Retarder 0.13 lb/sx mixed @ 14.2 ppg, 1.26 yld ft3,

pumped @ 5 bbls min @ 400 psi, Shut down and drop closing plug, pump 408 bbls of FW @ 6 bbls min @ 2,300 psi.

Bumped plug @ 2800 psi. Shut in well and held pressure at 2,000 psi for 6 hrs. We did see a color change but not sure if good cement circulated. Ran temp survey after 12 hours.

**HOEBS OCD**

APR 1 X 2017

**RECEIVED**