Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283 811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1220 South St. Francis Dr.		WELL API NO. 30-025-31108	
811 S. First St., Artesia, NM 88210 CONSERVATION DIVISION		DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  1220 South St. Francis Dr.  Santa Fe. NM 87505		STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LOVINGTON PADDOCK UNIT
1. Type of Well: Oil Well $\mathbf X$ Gas Well Other WATER INJECTION		8. Well Number	
2. Name of Operator CHEVRON MIDCONTINENT, L. P.			9. OGRID Number 241333
3. Address of Operator 6301 DEAUVILLE BLVD. RM. N3002 MIDLAND, TX. 79706			10. Pool name or Wildcat LOVINGTON; PADDOCK
4. Well Location DATUM Y- LAT 32.88257 X-LONG -103.30381			
Unit Letter_B_:1138 feet from theNORTH line and1546 feet from theEASTline			
Section 36	Township 16-S Rang		NMPM County LEA
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  REMEDIAL WOR			
TEMPORARILY ABANDON INT TO PA COMMENCE DRI		1 /2110 /1	
PULL OR ALTER CASING	P&A NR	CASING/CEMENT	I JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	P&A R		
OTHER:	_	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
04/08/17 MOVE IN RIG & CMT EQUIP. ND TREE, NU BOP & TEST. RIH TO 4,051'			
04/09/17 RIH TO 6,071' CIR W/ SALT GEL, TEST CSG. 600# GOOD, MIX & SPOT 25 SX CL "C" CMT FROM 6,071'- 5,827'. MIX & SPOT 25 SX CL "C" CMT FROM 3,062'- 2,818'.			
04/10/17 PHI & TAC @ 2.705? MIV & SPOT 20 SV CL "C" CMT EDOM 2.105? 1.911? WOC & TAC @ 1.910?			
(04/10/17) RIH & TAG @ 2,795', MIX & SPOT 30 SX CL "C" CMT FROM 2,105'- 1,811', WOC & TAG @ 1,810'.  PERF @ 425' MIX & CIR 150 SX CL "C" CMT FROM 425' BACK TO SURFACE ON BOTH STRINGS, CUT ALL CASING &			
ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. TURN OVER TO RECLMATION			
ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.			
CA. BOND 0329			
Approved for Plugging of wellbore only. Liability			
under bond is retained pending restoration and			
completion of the C-103, Specific for Subsequent			
Spud Date: Report of Well Plugging, which may be found on the OCD web page under forms.			
Restoration Due By			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Agent for Chevron U.S.A. DATE 04/12/17			
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288			
APPROVEDBY: DATE 04/13/2017			
Conditions of Approval (if any):			