District I			1	State of Nev	HUDDO			00	U	Form C-104				
*1625 N. French Dr., Hobbs, NM 88240				E	nergy, N	Minerals & 1						Revised August 1, 2011		
District II811 S.	First St., A	rtesia, NI	M 8821	0		APR 1 4-201								
District III1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division					Stere of Engpropriate District Office				
							St. Francis Dr.							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, I. REQUEST FOR ALLOWABI											TO			
¹ Operator na	I.		-	ST FO	RALL	LOWABLE	AND AU	гно				TRAN	NSPORT	
EOG RESOURCES INC							² OGRID Number					7377	7	
PO BOX 226									³ Reason for Filing Code/ Effective Date					
MIDLAND,	Pool N	Jamo			NW 04/01/2017					ol Code				
30 - 025-43454			FUUL	vanie	TRI	PLE X; BONE	E SPRING				59900			
⁷ Property Code										⁹ Well Number				
313956					NEP	TUNE 10 ST	ATE COM				503H			
	II.	-		Locatio										
Ul or lot no. N	Section 10	Town 24S		Range 33E	Lot Idn	Feet from the 196	North/Sout Line SOUTH	h	Feet fro 2308		East/\ WEST	West lir	ne County LEA	
¹¹ Bottom Hole Location														
UL or lot no C	Section 3	Town: 24S		Range 33E	Lot Idn	Feet from the 333	line			Feet from the 2473		West lir	ne County LEA	
¹² Lse Code	¹³ Pr	roducing	ing ¹⁴ G		Gas	¹⁵ C-129 Per			C-129 Effective D		ate ¹⁷ C		-129 Expiration Date	
S		nod Cod	ode Connectio		on Date									
III. Oil a		OWING Transn												
III. Oil and Gas Transporters ¹⁸ Transporter ¹⁹ Transporter							er Name and						²⁰ O/G/W	
OGRID							dress						011	
7377				EOG RESOURCES, INC								OIL		
151618	3											Gas		
		ENTERPRISE FIELD SERVICES, L.L.							•					
200754	1													
298751	L				DI								Gas	
298753	L				RE	EGENCY FIELD	O SERVICES	LLC					Gas	
29875					RE	EGENCY FIELD	O SERVICES	LLC					Gas	
IV.	We			on Data										
IV. ²¹ Spud Da 12/18/201	We te 17	22 Re	ady Da 20/201	ate 17		²³ TD 13,973'	²⁴ PBTD 13,963'		93	erforatio 48-1383			²⁶ DHC, MC	
IV. ²¹ Spud Da 12/18/201	We	22 Re	ady Da 20/201	ate 17	1	²³ TD 13,973'	²⁴ PBTD 13,963'		93			³⁰ Sa		
IV. ²¹ Spud Da 12/18/201 ²⁷ Ho	We te 17	22 Re	ady Da 20/201	ate 17 ²⁸ Casing		²³ TD 13,973'	²⁴ PBTD 13,963' ²⁹ De		93				²⁶ DHC, MC	
IV. ²¹ Spud Da 12/18/201 ²⁷ Ho 17	We te 17 Dle Size	22 Re	ady Da 20/201	ate 17 ²⁸ Casing	g & Tubin	²³ TD 13,973'	²⁴ PBTD 13,963' ²⁹ De 1.	epth Se	93 et			1126	²⁶ DHC, MC acks Cement	
IV. ²¹ Spud Da 12/18/201 ²⁷ Ho 17 8	We tte 17 Dele Size 7 1/2"	22 Re	ady Da 20/201	ate 17 ²⁸ Casinį	g & Tubin 13 3/8″	²³ TD 13,973'	²⁴ PBTD 13,963' ²⁹ De 1. 10	epth Se 248'	93 et			1126 793 S	²⁶ DHC, MC acks Cement SXS CL C	
IV. ²¹ Spud Da 12/18/201 ²⁷ Ho 17 8 6	We tte 17 ole Size 7 1/2" 3/4" 3/4"	²² Re 03/	ady Da 20/201	ate 17 ²⁸ Casinį	g & Tubin g & Tubin L3 3/8" 7 5/8"	²³ TD 13,973'	²⁴ PBTD 13,963' ²⁹ De 1. 10	248' 2600'	93 et			1126 793 S	²⁶ DHC, MC acks Cement SXS CL C XS CL C	
IV. ²¹ Spud Da 12/18/201 ²⁷ Ho 17 8 6 V. Well	We tte 17 ole Size 7 1/2" 3/4" 3/4" 3/4"	²² Re 03/	ady Da 20/201	ate 17 ²⁸ Casing	g & Tubin 13 3/8" 7 5/8" 5 1/2"	²³ TD 13,973' g Size	²⁴ PBTD 13,963' ²⁹ De 1. 1(21	248' 2600' 144'	93 et	48-1383	4'	1126 793 S 1150	²⁶ DHC, MC acks Cement SXS CL C XS CL C SXS 25/75 POZ	
IV. ²¹ Spud Da 12/18/201 ²⁷ Ho 17 8 6 V. Well ³¹ Date New 04/02/20	We tte 17 ole Size 7 3/4" 3/4" 3/4" Test Data v Oil 17	²² Re 03/ ata ³² Gas D 04/	eliver	ate 17 ²⁸ Casing 1 1	33 Tubing 3 & Tubing 13 3/8" 7 5/8" 5 1/2"	²³ TD I3,973' g Size	²⁴ PBTD 13,963' ²⁹ De 1. 1(21 ³⁴ Test 24	248' 248' 2600' 1144' Lengt HRS	93 et		4'	1126 793 S 1150	²⁶ DHC, MC acks Cement SXS CL C XS CL C SXS 25/75 POZ ³⁶ Csg. Pressure 1383	
IV. ²¹ Spud Da 12/18/201 ²⁷ Ho 17 8 6 V. Well ³¹ Date New	We tte 17 oble Size 7 1/2" 3/4" 3/4" 17 ize	²² Re 03/ ata ³² Gas D 04/	eliver	ate 17 ²⁸ Casing 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	33 Tubing 3 & Tubing 13 3/8" 7 5/8" 5 1/2"	²³ TD L3,973' g Size	²⁴ PBTD 13,963' ²⁹ De 1: 1: 10 21 ³⁴ Test 24 40 (248' 2600' 144' Lengt	93 et	48-1383	4'	1126 793 S 1150	²⁶ DHC, MC acks Cement SXS CL C XS CL C SXS 25/75 POZ ³⁶ Csg. Pressure	
IV. ²¹ Spud Da 12/18/201 ²⁷ Ho 17 8 6 V. Well ³¹ Date New 04/02/20 ³⁷ Choke S 64/64 ⁴² I hereby cer- been compliance	We tte 17 ole Size 7 1/2" 3/4" 3/4" 17 ize tify that t d with and	22 Re 03/ ata ³² Gas D 04/ the rules d that th	veliver 20/201 veliver 01/20 ³⁸ Oil 2820 of the e infor	ate 17 ²⁸ Casing 1 1 28 Casing 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	33 Tubin 5 1/2 33 T 6 1 1 1 1 1 1 1 1 1 1	²³ TD I3,973' g Size	²⁴ PBTD 13,963' ²⁹ De 1: 1: 10 21 ³⁴ Test 24 40 (248' 248' 2600' 144' Lengt HRS Gas	93 et .h	48-1383	4' . Press	1126 793 S 1150 sure	²⁶ DHC, MC acks Cement SXS CL C XS CL C SXS 25/75 POZ ³⁶ Csg. Pressure 1383 ⁴¹ Test Method	
IV. ²¹ Spud Da 12/18/201 ²⁷ Ho 17 8 6 V. Well ³¹ Date New 04/02/20 ³⁷ Choke St 64/64 ⁴² I hereby cer	We tte 17 ole Size 7 1/2" 3/4" 3/4" 17 ize tify that t d with and	22 Re 03/ ata ³² Gas D 04/ the rules d that th	veliver 20/201 veliver 01/20 ³⁸ Oil 2820 of the e infor	ate 17 ²⁸ Casing 1 1 28 Casing 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	33 Tubin 5 1/2 33 T 6 1 1 1 1 1 1 1 1 1 1	²³ TD I3,973' g Size	²⁴ PBTD 13,963' ²⁹ De 1: 1: 10 21 ³⁴ Test 24 40 (248' 248' 2600' 144' Lengt HRS Gas	93 et .h	48-1383	4' . Press	1126 793 S 1150 sure	²⁶ DHC, MC acks Cement SXS CL C XS CL C SXS 25/75 POZ ³⁶ Csg. Pressure 1383 ⁴¹ Test Method	
IV. ²¹ Spud Da 12/18/201 ²⁷ Ho 17 8 6 V. Well ³¹ Date New 04/02/20 ³⁷ Choke Si 64/64 ⁴² I hereby cer been complied complete to th Signature: Printed name: Kay Maddoo	We tte T7 ole Size 7 1/2" 3/4" 3/4" Test Da v Oil 17 ize tify that t d with and he best of	22 Re 03/ ata ³² Gas D 04/ the rules d that th	veliver 20/201 veliver 01/20 ³⁸ Oil 2820 of the e infor	ate 17 ²⁸ Casing 1 1 28 Casing 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	33 Tubin 5 1/2 33 T 6 1 1 1 1 1 1 1 1 1 1	²³ TD I3,973' g Size	²⁴ PBTD 13,963' ²⁹ De 1: 10 21 34 Test 24 40 (32 Approved by: Title:	248' 248' 2600' 144' Lengt HRS Gas 284	93 et .h	48-1383	4' . Press	1126 793 S 1150 sure	²⁶ DHC, MC acks Cement SXS CL C XS CL C SXS 25/75 POZ ³⁶ Csg. Pressure 1383 ⁴¹ Test Method	
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