

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources <div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; color: blue; font-weight: bold; font-size: 1.2em;">APR 14 2017</div> <div style="position: absolute; bottom: 0; right: 0; color: blue; font-weight: bold; font-size: 1.5em;">RECEIVED</div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011					
						1. WELL API NO. 30-025-43454											
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name NEPTUNE 10 STATE COM											
						6. Well Number: 503H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377											
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat TRIPLE X; BONE SPRING											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	N	10	24S	33E		330	SOUTH	2308	WEST	LEA							
BH:	C	3	24S	33E		333	NORTH	2473	WEST	LEA							
13. Date Spudded 11/25/2016	14. Date T.D. Reached 01/20/2017	15. Date Rig Released 01/24/2017		16. Date Completed (Ready to Produce) 04/01/2017			17. Elevations (DF and RKB, RT, GR, etc.) 3609 GR										
18. Total Measured Depth of Well MD 21157' TVD 11,236'		19. Plug Back Measured Depth 21044'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		54.5		1248'		17 1/2"		1126 CL C/Circ									
7 5/8"		29.7		10600'		8 3/4"		793 CL C/TOC 800'TS									
5 1/2"		20		21144'		6 3/4"		1150 25/75 POZ/CIRC									
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD												
					SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number) 11385-21044' 0.35", 2760 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.												
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED										
					11385-21044'		FRAC W/25.54mm lbs proppant, 570,518 bbls load										
28. PRODUCTION																	
Date First Production 04/01/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Production										
Date of Test 04/11/2017	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2820	Gas - MCF 3284	Water - Bbl. 6084	Gas - Oil Ratio 1165										
Flow Tubing Press.	Casing Pressure 1383	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 42.0											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By											
31. List Attachments C-102, C-104, Directional Survey																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Kay Maddox</i>			Printed Name Kay Maddox			Title Regulatory Analyst			Date 04/13/17								
E-mail Address kay_maddox@eogresources.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1243'	T. Canyon Bell Canyon 5216'	T. Ojo Alamo	T. Penn A"
T. Salt 1779'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs LM 9050"	T. Todilto	
T. Abo	T. 1st BS Sand 10114'	T. Entrada	
T. Wolfcamp	T. 2nd BS Sand 10743'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology