C 1 . T A	· D	.00		CD													
Two Copies District I				State of New Mexico							Form C-105 Revised August 1, 2011						
Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 8240 District II 814 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG										1. WELL API NO. 30-025-43455							
District III 1000 Rio Brazos Rd. Aztec. NM 87410												2. Type of Lease					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											-	STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.					
WFII (	COMP	L FTIO	I OR F	RECO	MPI	FTION RF	POF	RT A	NDI	OG			75. c. 28. c. 4.				
4. Reason for file	ing:	LLTIOI	TOIT	<u> </u>	1411	LHONNE	1 01	(17				5. Lease Nam	e or Unit Agr NEPTUN			OM	
COMPLETE	ION REF	PORT (Fill	in boxes	#1 throug	gh #31	for State and Fee	e wells	only)	)		Ī	6. Well Numb				0111	
C-144 CLOS #33; attach this at										d #32 and	/or			504	1H		
7. Type of Comp		□ work@	OVER [	DEEPE	NING	□PLUGBACE	х П I	DIFFF	ERENT	RESERV	/OIR	OTHER					
8. Name of Opera		EOG R				Плиовис		OH I I	3143111	TOOLIC		9. OGRID	737	7			
10. Address of O	perator	LOOK		(OLO	1110			-			+	11. Pool name					
		PO BO	X 2267	MID	LAN	D, TEXAS	7970	02				TRIPLE X; BONE SPRING					
12.Location	Unit Ltr	Secti	on	Township		Range	Lot		Feet from the		the	N/S Line	Feet from the		V Line	County	
Surface:	N	10	)	24S		33E				330		SOUTH	1480	V	VEST	LEA	
BH:	С	3		24S		33E				234		NORTH	1453		VEST	LEA	
13. Date Spudded		ate T.D. Re		15. D		Released 2/31/2016				ote Compi 04/01/		(Ready to Prod	luce)			and RKB, 610 GR	
18. Total Measur			010	19. P		ck Measured Dep	oth					Survey Made?				ther Logs Run	
MD 21,282'		11,27				21060'			YES					١	lone		
22. Producing Int	terval(s),	of this com	pletion - 7	Top, Bott	om, Na	ame											
23.				-	CAS	ING REC	ORI	O (R	eport	t all st	ring	gs set in we	ell)				
CASING SI	ZE		HT LB./I					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED			PULLED			
13 3/8" 54.5				1266'			_	17 1/2"		1126 CI C/Circ							
9 5/8" 5 1/2"	9 5/8" 40 5 1/2" 23			5122' 10647'			$\dashv$	12 1/4" 8 3/4"		1368 CL C/	TOC 600'T	\$					
5 1/2		23		21282'			$\neg$	8 3/4"		2985 CLC,	CLH/TOC 4	1000'					
										7.1							
24. SIZE	TOP	4	T POT	TOM	LIN	ER RECORD SACKS CEM	ENIT	SCD	EEN		25. SIZ		UBING RE		DACK	ER SET	
SIZE	101		BO1	TOM		SACKS CEIVE	ENI	SCR	LEIN		SIZ	.E	DEFINS	EI	TACK	EK SE1	
26. Perforation	record (in	nterval, size	e, and nun	nber)								ACTURE, CE					
114	08-21	oles	DEPTH INTERVAL 11408-21060'					AMOUNT AND KIND MATERIAL USED FRAC W/25.86mm lbs proppant, 447,626 bbls load									
									1100								
•							DDC		JCTI	ON							
28.  Date First Produc	ction		Product	on Meth	od (Fle						)	Well Status	(Prod. or Sh	ut-in)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  Production  Flowing  Production																	
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil -	Bbl		Gas	- MCF	Water - B	bl.	Gas - C	Oil Ratio	
04/11/2017	4/11/2017 24		64/64			Test Period		2752			2861	7012	2	1	040		
Flow Tubing	Casin	g Pressure		culated 2	4-	Oil - Bbl.			Gas - M	ICF	V	Water - Bbl.	Oil G	ravity -	API - (Cor	r.)	
Press. 1573 Hour Rate 42.0																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. Test Witnessed By																	
31. List Attachme	onto	400	101	D:	-4"	-1.0											
AA V/						al Survey											
32. If a temporary				•					1t.								
33. If an on-site b	ourial was	used at the	well, rep	ort the ex	kact loc		ite bur	nal:				T 2 1			37.	D 1027 1002	
I hereby certij	fy that ti	he jnforn	ation sl	igwn o	n both	Latitude n sides of this	form	is tr	ue and	d compl	lete i	Longitude to the best of	f my knowl	edge a	nd beliet	D 1927 1983	
Signature X	ay	Mad	dex		I	Printed	Ма					Regulator				04/13/17	
E-mail Addres	ss kay	_maddo:	x@eogi	esour	ces.co	om							•	1	,		
_ man / marc														-1	-		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern Ne	w Mexico	Northwestern New Mexico				
T. Anhy Rustler 12	254' T. (	Canyon Bell Canyon 5227'	T. Ojo Alamo	T. Penn A"			
		Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T	Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. 1	Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. 1	Devonian	T. Cliff House	T. Leadville			
T. Queen_	T. :	Silurian	T. Menefee	T. Madison			
T. Grayburg	T. ]	Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. :	Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. 1	McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. ]	Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry	T. (	Gr. Wash	T. Dakota				
T.Tubb_	T. ]	Delaware Sand	T. Morrison				
T. Drinkard	T. 1	Bone Springs LM 9061"	T.Todilto_				
T. Abo	T	1st BS Sand 10125'	T. Entrada				
T. Wolfcamp	T	2nd BS Sand 10754'	T. Wingate				
T. Penn	T		T. Chinle				
T. Cisco (Bough C)	T		T. Permian	,			

1. Cisco (Bough C) 1	1. I Cillian	
		OIL OR GAS SANDS OR ZONES
No. 1, fromto	No. 3, from	to
No. 2, fromto	No. 4, from	to
IMPORTANT V	VATER SANDS	
Include data on rate of water inflow and elevation to which water	r rose in hole.	
No. 1, fromto	feet	
No. 2, fromto	feet	
No. 3, fromto	feet	
LITHOLOGY RECORD (	Attach additional sheet if neces	ssary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				zi .				