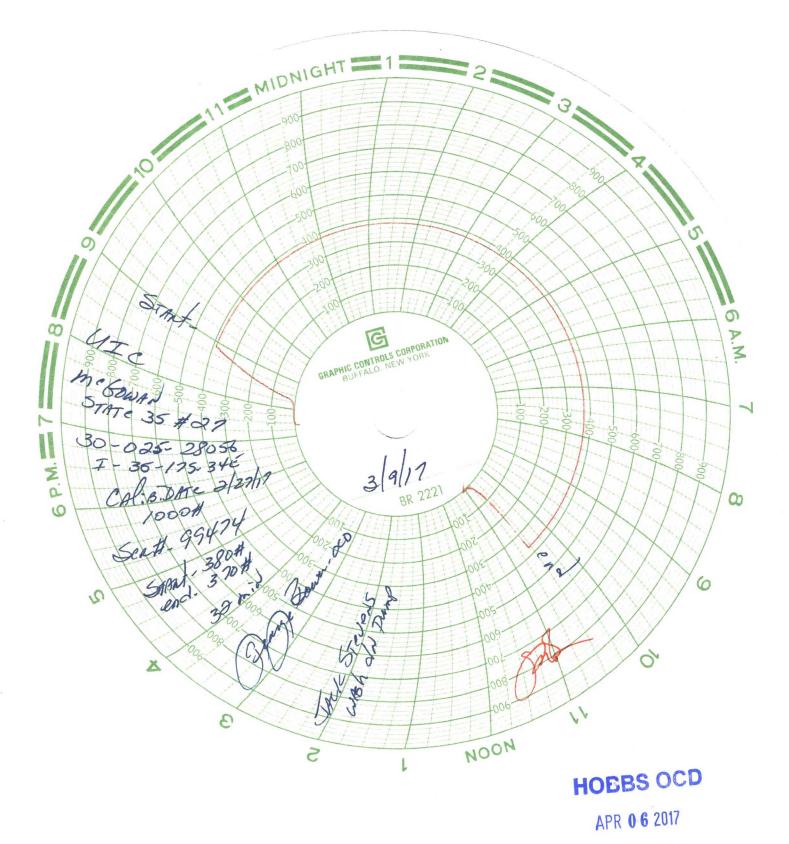
Office Deviced July 18, 2013 Defined L_1573 993-614 Deviced July 18, 2013 Last N, Hends N,	Submit 1 Copy To Appropriate District	State of New Maria	Form C-103	
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SIGNATURE Jack Stevenson TITLE PUMPEr DATE 3-31-2017 Type or print name JACK STEVENSON E-mail address: PHONE: 575-631-1083 For State Use Only PHONE: 575-631-1083	Type or print name <u>JACK STEVENS</u> For State Use Only	ON E-mail address:	PHONE: <u>575-631-1083</u>	

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APPROVED BY: Show Qowe
Conditions of Approval (if any):

TITLE Compliance Officer DATE 4/19/19



RECEIVED