

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
APR 17 2017  
RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03872
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002		7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
4. Well Location Unit Letter <u>N</u> : <u>660'</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>4</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number: 35
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3819' GR		9. OGRID Number 241333
		10. Pool name or Wildcat LOVINGTON UPPER SA WEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple completion or recompletion, attach a separate diagram of

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Set BP@4,616', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test csg.
4. Perf and squeeze 55sx of Class "C" cement from 2,850' - 2,650', WOC&Tag. (B.Salt) 3150'
5. Perf and squeeze 60sx of Class "C" cement from 2,013'-1,813', WOC&Tag. (Shoe/T.Salt)
6. Perf and squeeze 120sx of Class "C" cement from 1,100'-900', WOC&Tag. (Security Plug)
7. Perf and squeeze 220sx of Class "C" cement from 375' to surface. (Shoe/FW/surface)
8. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.  
Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 04/12/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Manuel Pitala TITLE Petroleum Engr. Specialist DATE 04/17/2017

Conditions of Approval (if any):

# WLU 35 WELLBORE DIAGRAM

Created: 12/06/10 By: PTB  
 Updated: By:  
 Lease: West Lovington Unit  
 Field: West Lovington  
 Surf. Loc.: 660' FSL 1980' FWL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Active Injection Well

Well #: 35 St. Lse:  
 API 30-025-03872  
 Unit Ltr.: N Section: 4  
 TSHP/Rng: 17 S 36 E  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Lovington, NM  
 Chevno: FA5019

## Surface Casing

Size: 13"  
 Wt., Grd.: 50#  
 Depth: 325  
 Sxs Cmt: 225  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/4"

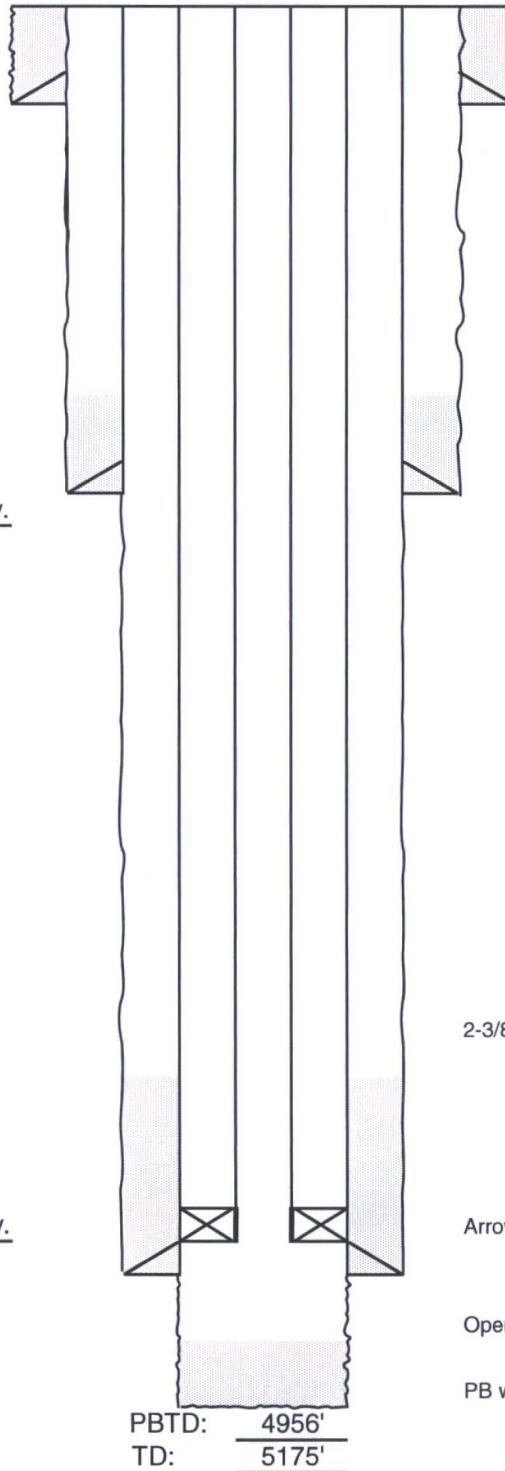
## Intermediate Casing

Size: 8-5/8"  
 Wt., Grd.: 28#  
 Depth: 1963'  
 Sxs Cmt: 100  
 Circulate: No  
 TOC: 1667' calc @ 100% effy.  
 Hole Size: 12-1/2"

## Production Casing

Size: 5-1/2"  
 Wt., Grd.: 14#  
 Depth: 4682  
 Sxs Cmt: 100  
 Circulate: No  
 TOC: 3920' calc @ 100% effy.  
 Hole Size: 7-7/8"

KB:  
 DF: 3,894  
 GL: 3,884  
 Ini. Spud: 04/19/44  
 Ini. Comp.:



2-3/8" IPC Tubing

Arrowset packer @ 4616'

Open Hole: 4682' - 5175'

PB w/ sand to 4956'

PBTD: 4956'  
 TD: 5175'



# WIW WLU 35 WELLBORE DIAGRAM

## PROPOSED

Created: 04/12/17 By: lrqs  
 Updated: 04/12/17 By: LRQS  
 Lease: West Lovington Unit  
 Field: Lovington Upper SA West  
 Surf. Loc.: 660' FSL 1980' FWL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status:

Well #: 35 St. Lse:  
 API: 30-025-03872  
 Unit Ltr.: Section: 4  
 TSHP/Rng: 17 S 36 E  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Lovington, NM  
 Chevno:

### Surface Casing

Size: 13"  
 Wt., Grd.: 50#  
 Depth: 325'  
 Sxs Cmt: 225sx  
 Circulate: YES  
 TOC: SURFACE  
 Hole Size: 17-1/4"

### Intermediate Casing

Size: 8-5/8"  
 Wt., Grd.: 28#  
 Depth: 1963'  
 Sxs Cmt: 100SX  
 Circulate: NO  
 TOC: 1667' CALC.  
 Hole Size: 12-1/2"

### Production Casing

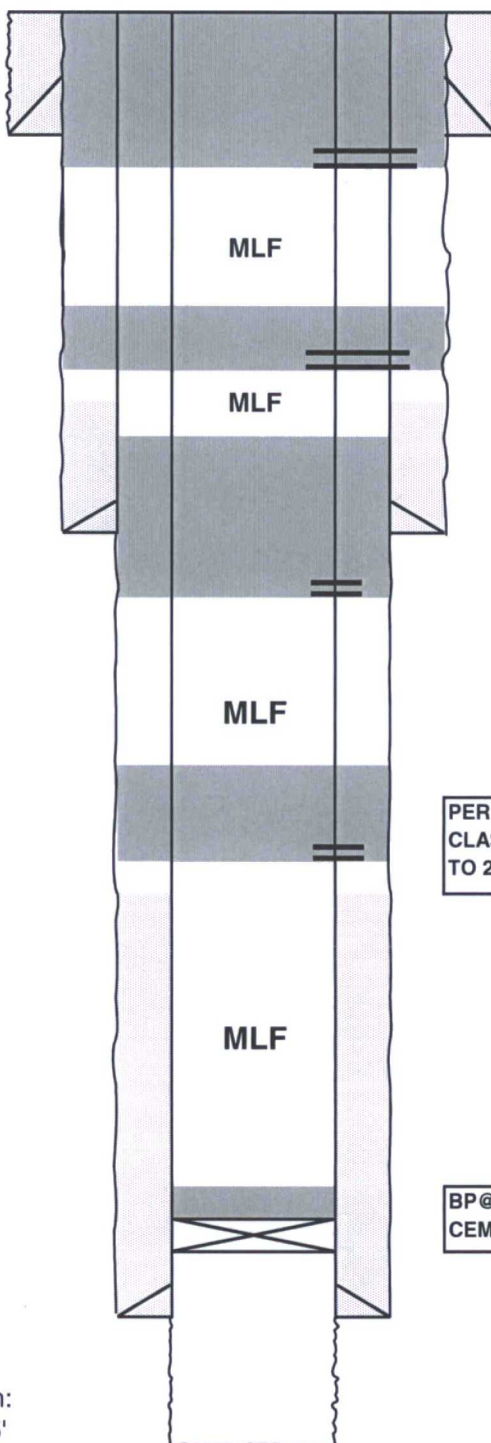
Size: 5-1/2"  
 Wt., Grd.: 14#  
 Depth: 4682'  
 Sxs Cmt: 100SX  
 Circulate: NO  
 TOC: 3920' CALC.  
 Hole Size: 7-7/8"

### Prod/Inj Interval

Completion: OH  
 Hole Size: 4-3/4"

### FORMATION TOPS

T. Salt 1963'  
 B. Salt 2800' est.



PERF AND SQUEEZE 220SX OF CLASS "C" CEMENT FROM 375' TO SURFACE, I/O 5-1/2" AND 8-5/8" CASINGS.

PERF AND SQUEEZE 120SX OF CLASS "C" CEMENT FROM 1100' TO 900' I/O 5-1/2" AND 8-5/8" CASINGS. WOC&TAG.

PERF AND SQUEEZE 60SX OF CLASS "C" CEMENT FROM 2013' TO 1813'. WOC&TAG.

PERF AND SQUEEZE 55SX OF CLASS "C" CEMENT FROM 2850' TO 2650'. WOC&TAG.

BP@4,616'+25SX OF CLASS "C" CEMENT ON TOP

OH Section:  
 4682'-5175'

PBTD: 4956'  
 TD: 5175'