

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-06567
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Blinbry Drinkard Unit (EBDU) / 35023
8. Well Number 054
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter B : 660 feet from the North line and 2310 feet from the East line
Section 13 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3446' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: CONVERT TO INJECTION ☒

SUBSEQUENT REPORT OF:

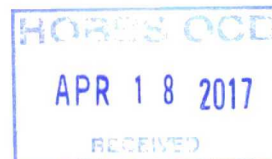
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to convert this well to an injector, per the following: (WFX-963)

1. MIRU PU. POH & LD all production equipment.
2. TIH w/bit & work string to clean out well to PBTD.
3. POH w/work string & bit. Set RBP above perms and pressure test casing to 500 psig for 30 minutes.
4. MIRU WL trk. Run GR/CCL/Radial CBL & casing inspection log to surface.
5. Set treating packer & acidized existing perforations.
6. Set inj packer, circ the hole clean & pressure test.
7. LD work string & TIH with new injection string.
8. Circ packer fluid. Run MIT. Hook up to injection lines.
9. Wait for the magic to happen at the offset producers.



Also see attached WBD's.

Spud Date: 3/1/1955

Rig Release Date: 9/23/1955

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 3/27/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

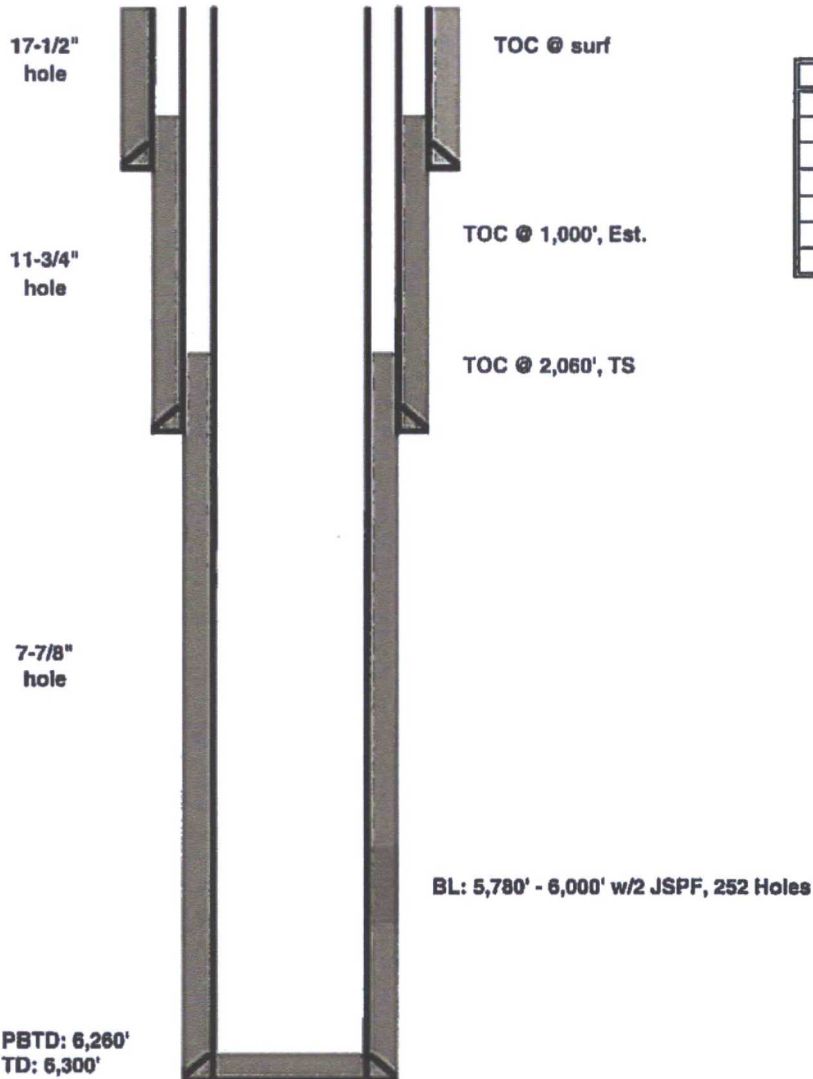
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/18/2017

Conditions of Approval (if any):

30-025-06567

Apache Corporation	
Co. Rep	
Well Name	EBDU Well No. 54
Field	Eunice Area (EBDU)
County	Lea
State	New Mexico
Date	3/6/2017
GL	3,433'
KB corr	11'

Casing	O.D. (in)	Grade	Wt (#/ft)	Depth (ft)	TOC (ft)
Surf	12-1/4"		40	126'	Surf
Inter	9-5/8"	H-40	36	3,054'	1,000'
Prod	7"	J-55	23.0	6,300'	2,060'
Liner					

[illegible]

PROPOSED

30-025-06567

Apache Corporation		
Co. Rep		
Well Name	EBDU	Well No. 54WIW
Field	Eunice Area (EBDU)	
County	Lea	
State	New Mexico	
Date	3/6/2017	
GL	3,433'	
KB corr	11'	

Casing	O.D. (in)	Grade	Wt (#/ft)	Depth (ft)	TOC (ft)
Surf	12-1/4"		40	126'	Surf
Inter	9-5/8"	H-40	36	3,054'	1,000'
Prod	7"	J-55	23.0	6,300'	2,060'
Liner					

Depth	Description

