

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
APR 14 2017
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31243
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Y Resources, Inc.		6. State Oil & Gas Lease No. V-6303
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Reba BNU State Com
4. Well Location Unit Letter <u>K</u> : <u>2300</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>32</u> Township <u>11S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4160'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Llano; Upper Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE PERFORM REMEDIAL WORK <input type="checkbox"/> PI TEMPORARILY ABANDON <input type="checkbox"/> C PULL OR ALTER CASING <input type="checkbox"/> M DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		INT TO PA P&A NR <u>Pm X</u> P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/16/17 – Pumped 30 bbls down casing, 19 bbls down tubing, pressured up. ND wellhead. NU BOP.
3/17/17 – RIH with GR/JB down to 10,000'. Set a CIBP at 10,000'. RIH down to 4883'. Dropped standing valve. Loaded tubing with 14 bbls. Tested tubing to 1000 psi, good. Fish standing valve. RIH down to 9766'. Dropped standing valve. Loaded tubing with 8 bbls. Tested to 1000 psi, good. Fish standing valve. Tested casing to 500 psi for 15 min, good. Displaced hole with 250 bbls brine mud gel.
3/20/17 – Spotted 25 sx Class "H" cement at 10,000'. Approx TOC at 9797' on top of CIBP. Spotted 25 sx Class "H" cement at 9300'. Approx TOC at 9097' across Wolfcamp top. Spotted 25 sx Class "H" cement at 7900'. Approx TOC at 7697' across Abo top. Spotted 25 sx Class "C" cement at 7650'. Approx TOC at 5527' across Glorieta top. Spotted 25 sx Class "C" cement at 4350'. Approx TOC at 4098' across 8-5/8" shoe and San Andres top.
3/21/17 – Tagged TOC for 8-5/8" shoe and San Andres top at 4150'. Attempted to pump through tubing, could not, tubing plugged up. Dug up cellar 8-5/8" was open. Spotted 25 sx Class "C" cement at 3000'. Approx TOC at 2748'. Perforated at 2200'. Pressured up on 5-1/2" casing to 500 psi for 15 min, good. No communications. Bled down. Pressured up on 8-5/8" casing to 500 psi, no communication up 5-1/2" casing. Bled down. Spotted 25 sx Class "C" cement at 2261'. Approx TOC at 2009'.
3/22/17 – Tagged TOC at 1996'. Perforated at 528'. Pumped 5 bbls down 5-1/2" casing. Circulated up 8-5/8" casing. ND BOP. Pumped 126 sx Class "C" cement down 5-1/2" casing up 8-5/8" to surface.
3/24/17 – Dug up cellar and cut off wellhead. Installed dry hole marker and covered cellar. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 03/23/2018

I hereby certify that the information above is true and complete to the best of

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE April 12, 2017

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: Manuel P. Rios TITLE P.R.S. DATE 04/17/2017

Conditions of Approval (if any):