

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD-HOBBS

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM58935
2. Name of Operator COG OPERATING LLC /		6. If Indian, Allottee or Tribe Name
Contact: AMANDA AVERY E-Mail: aavery@concho.com		7. If Unit or CA/Agreement, Name and/or No. NMNM111775
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6940	8. Well Name and No. STRING BEAN FEDERAL COM 2 /
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T19S R32E 1980FSL 660FEL ✓		9. API Well No. 30-025-20814
		10. Field and Pool or Exploratory Area GREENWOOD;MORROW,SE (GAS)
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached Facility Diagram.

ENTERED 02/14/17
INTO AFMSSAccepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 02/14/17

14. I hereby certify that the foregoing is true and correct. Electronic Submission #361306 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/10/2017 ()	
Name (Printed/Typed) AMANDA AVERY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/19/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: [Signature]	Title: EPS CE	Date: 02/14/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office: CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

KSA

STRING BEAN FEDERAL COM 2 BATTERY
NESE SECTION 31, T19S, R32E, UNIT I
LEA COUNTY, NM

WELLS:

STRING BEAN FEDERAL COM #002: 30-025-20814

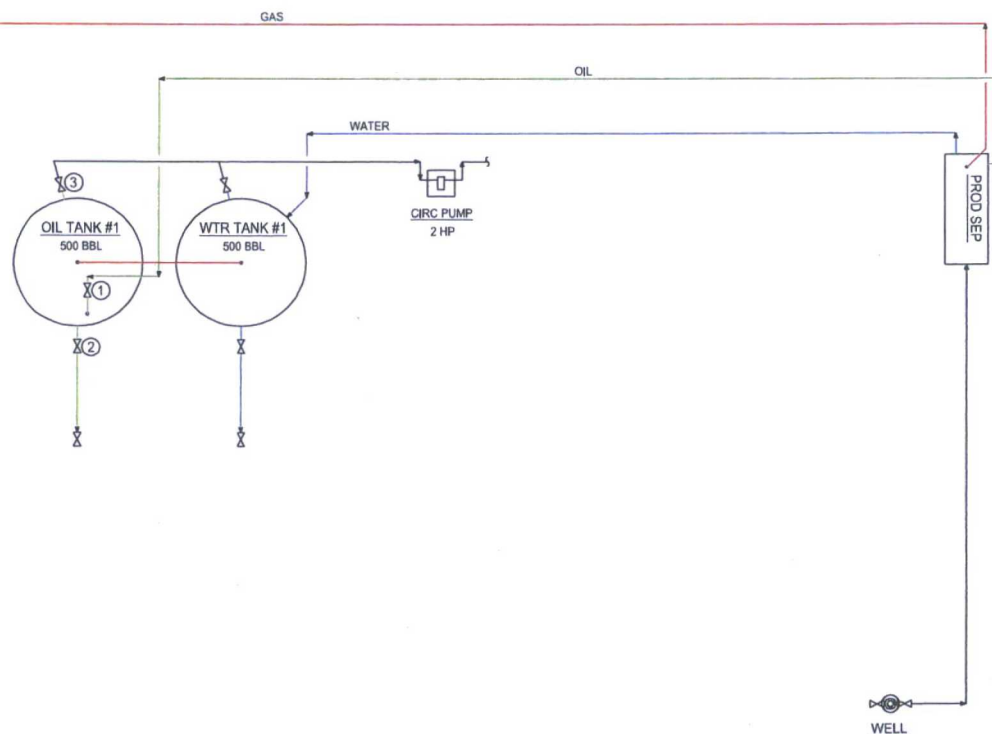
TO DCP GAS SALES LINE
METER #718460-00 LOCATED:
FED LEASE NMNM 035612
SWSW SEC 31, T19S, R32E, UNIT M

Production Phase - Oil Tank #1

- Valve 1 open
- Valve 2 closed
- Valve 3 open

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valve 2 open
- Valve 3 closed



COG Operating LLC
Site Security Plans Located At:
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701



Ledger for Site Diagram

Produced Fluid: —
Produced Oil: —
Produced Gas: —
Produced Water: —

NOTES:

Type of Lease: Federal
Federal Lease #: NMNM 058935
CA/Agreement #: NMNM 111775
Property Code: 308038
OGRID #: 229137

CONFIDENTIALITY NOTICE
THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LOANED TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

NO.	TITLE
1	COG OPERATING LLC 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701

REVISIONS				ENGINEERING RECORD			
NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
A	06/01/12	ISSUE FOR SITE PERMITTING	CRB			CRB	06/01/12
B	12/16/16	UPDATED FOR STRING BEAN FC 2 BTRY	CRB			CRB	06/01/12
				APP:			
				APP NO:			
				FACIL ENGR: C. BLEDSOE			
				OPER ENGR: VARIES			
				SCALE: NONE			

CONCHO
NEW MEXICO BASIN ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
STRING BEAN FEDERAL COM 2 BATTERY
LEA COUNTY
TOWNSHIP/RANGE: MULTIPLE
DWG NO.: D-1700-81-005
REV B