

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC069276
2. Name of Operator CIMAREX ENERGY COMPANY OF CO		6. If Indian, Allottee or Tribe Name
3a. Address 202 S CHEYENNE AVE. SUITE 1000 TULSA, OK 74103		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-620-1909		8. Well Name and No. HUDSON 29 FEDERAL 03
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T18S R33E NESW 1980FSL 1980FWL		9. API Well No. 30-025-23210-00-S1
		10. Field and Pool, or Exploratory S CASS
		11. County or Parish, and State LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached the Site Facility Diagram.

This battery facilitates the following wells:

Hudson 29 Federal #3 30-025-23210

ENTERED 2.5.17  
INTO AFMSS

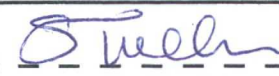
Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 2.5.17

14. I hereby certify that the foregoing is true and correct. Electronic Submission #348191 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/09/2016 (16PP1113SE)	
Name (Printed/Typed) AMITHY E CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/17/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title EPS, UE	Date 2.5.17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CRO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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# Site Facility Diagram



Hudson 29 Fed #3



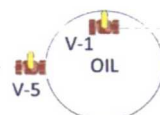
2 Phase

SEP

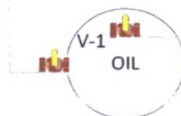
DCP Sales  
#76511

Gas to Sales

Oil Load



V-5



V-1

OIL

## Production System- Open

Oil Sales description as; by tank gauge to tank truck.

## Seal Requirements: PRODUCTION PHASE (OT1)

V-1 OPEN  
V-4 OPEN  
V-5 SEALED CLOSED

## VALVES ON OT2

V-1 CLOSED  
V-2 CLOSED OR OPEN  
V-3 SEALED  
V-5 SEALED CLOSED

## SALES PHASE (OT1)

V-1, V-2, V-3, V-4 SEALED CLOSED  
V-5 on OT 1 OPEN

## VALVES ON OT2

V-1 OPEN  
V-2 CLOSED  
V-3 SEALED  
V-5 SEALED CLOSED

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: \_\_\_\_\_

Hudson 29 Fed #3

30-025-23210

Sec 30, 18S, 33E

1980 FSL & 1980 FWL

NMLC069276

Lea County NM

