Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMLC030176A Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. APR 1720 SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8920003820 Well Name and No. 1. Type of Well R.F.U. 9-6 94 Oil Well Gas Well Other Contact: AMITHY E CRAWFORD API Well No. Name of Operator CIMAREX ENERGY COMPANY OF CO-Mail: acrawford@cimarex.com 30-025-24536-00-S1 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 3a. Address Ph: 432-620-1909 **RHODES** 202 S CHEYENNE AVE. SUITE 1000 TULSA, OK 74103 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 9 T26S R37E SENE 1980FNL 760FEL LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen □ Acidize □ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Other Site Facility Diagra ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon m/Security Plan ☐ Plug Back ☐ Convert to Injection ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed of completed operation (clearly state an permitted declary), mending estimated starting date of any proposed work and approximate duration thereor. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Please see attached the facility diagram. Accepted for Record Purposes. Thank you. Approval Subject to Onsite Inspection 14. I hereby certify that the foregoing is true and correct. Electronic Submission #351476 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/26/2016 (16PP1167SE) Title Name (Printed/Typed) AMITHY E CRAWFORD REGULATORY ANALYST (Electronic Submission) Date Signature 09/16/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE EPS. LIE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

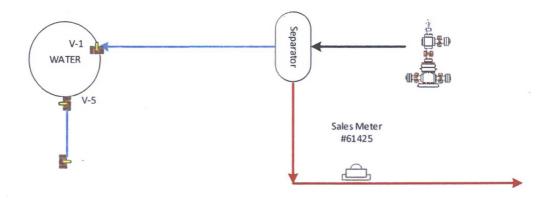
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office

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Accepted	for Record	Purpo	ses.		
Approval Date:	Subject to	Onsite	Ins	pectio	n.
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## Cimarex Energy Co. of Colorado

Lease: Rhodes Federal Unit 96 30-025-24536

ULSTR: H: 09-26S-37E 1980 FNL 760 FEL Lea County, NM

BLM # NMLC030176A, AGREEMENT # 8920003820

Production System: Open

- 1. Oil sales by tank gauge to tank truck
- 2. Seal Requirements:
  - A. Production Phase
    - 1. All valves 1 open
    - 2. All valves 4 open
  - 3. All valves 5 closed
  - B. Sales Phase
  - 1. All valves 1 closed
  - 2. All valves 3 closed
  - 3. All valves 4 closed
  - 4. All valves 5 open

