Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135

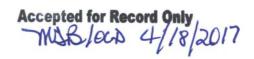
Expires: July 31, 2010

SUNDRY Do not use thi abandoned wel	5. Lea NM 6. If Ir	Lease Serial No.     NMNM108502     G. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	/. II U	7. If Unit or CA/Agreement, Name and/or No. NMNM104037X					
Type of Well	ner /	8. Wel RE	8. Well Name and No. RED HILLS NORTH UNIT 104				
Name of Operator     EOG RESOURCES INCORPO	KRISTINA ST. ROMAIN romain@eogresources.com		Well No. -025-32887-00	0-S1			
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3671	10. Fic	10. Field and Pool, or Exploratory RED HILLS			
4. Location of Well (Footage, Sec., T	n) .	11. Co	11. County or Parish, and State				
Sec 1 T25S R33E SESW 1060FSL 1650FWL /				LEA COUNTY, NM			
32.155206 N Lat, 103.529229	W Lon	<b>V</b>		*			
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE, REPORT	OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Sta	rt/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		☑ Other ShutIn Notice		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Al		Shutin Notice		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal				
Attach the Bond under which the wor	ally or recomplete horizontally rk will be performed or provid operations. If the operation ro pandonment Notices shall be fi inal inspection.)	ent details, including estimated starting give subsurface locations and measur e the Bond No. on file with BLM/BIA. esults in a multiple completion or recor- led only after all requirements, includi	ed and true vertical de Required subsequent inpletion in a new inter	pths of all pertine reports shall be f val. a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once		

see attached O.A.O.

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #355083 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 10/20/2016 (17PP0073SE)								
Name (Printed/Typed)	KRISTINA ST. ROMAIN	Title REGULATORY ADMINISTRATOR - MID						
Signature	(Electronic Submission)	Date	ACC 10/18/20	EPTED FOR REC	ORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title Office	BUF	MAR 28, 2017  MAR 28, 2017  REAU OF LAND MANAGEM		Date		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## **Shut-In Status for a Producing Oil Well**

## EOG Resources Inc. Red Hills North Unit - 104, API 3002532887 T25S-R33E, Sec 01, 1060FSL & 1650FWL

03/28/2017 accepted for record with this attached order of authorized officer. pswartz

Wells capable of current production and not being produced due to location, facility, marketing, or economic restrictions, or are BLM approved for a workover or recompletion may be accepted for Shut-In status.

- 1) A oil well in compliance with the following conditions will be accepted for a Shut-In status of one year and may be renewed for one year.
- 2) Within six months of the BLM Shut-In acceptance submit a subsequent sundry of a test of the well's production volume taken during or within a week of SI status acceptance and justification for the status.
- 3) Submit a subsequent sundry notification of first production upon production resumption.
- 4) Submit a notice of intent sundry application for preparation of a temporary or permanent abandonment of this wellbore upon the expiration of two years of not producing hydrocarbons.
- 5) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 6) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 7) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).