

Submit 1 Copy To Appropriate

District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

HOEBS OCD

APR 05 2017

RECEIVED

WELL API NO. ✓

30-025-42118

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1839-1

7. Lease Name or Unit Agreement Name

East Vacuum Grayburg San Andres Unit ✓

8. Well Number 524 ✓

9. OGRID Number

217817 ✓

10. Pool name or Wildcat

Vacuum; Grayburg, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

600 N. Dairy Ashford Rd, EC3-10-W284; Houston, TX 77079

4. Well Location

Unit Letter K : 2271 feet from the South line and 2399 feet from the West line

Section 27 Township 17S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3936' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Revised SHL: 2271' FSL and 2399 FWL. Please see amended C-102 attached.

2. Revised Drilling Program:

Surf Csg Design	Surf Setting Depth	Prod Csg Design	Prod Setting Depth	Top of Cement	BOPE WP	Annular Test	Ram Test
9-5/8" 36# J-55 LTC or STC	1633	7" 23# L80 TXP-BTC	5123	Surface	3M	2000 psi	2000 psi

3. Revised H2S Plan attached

4. New BOP Schematic attached

5. New Choke Schematic attached

6. Wellhead Schematic attached

7. Flex Hose Certification attached

8. Revised Directional Plan attached

9. The well may be drilled utilizing the drilling technique "drilling-with-casing".

BELOW APPROX 4100'

Spud Date:

06/20/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

Kristina Mickens

TITLE Sr. Regulatory Coordinator

DATE 03/23/2017

Type or print name: Kristina Mickens

E-mail address: Kristina.Mickens@cop.com

PHONE: 281-206-5282

For State Use Only

APPROVED BY:

[Signature]

TITLE

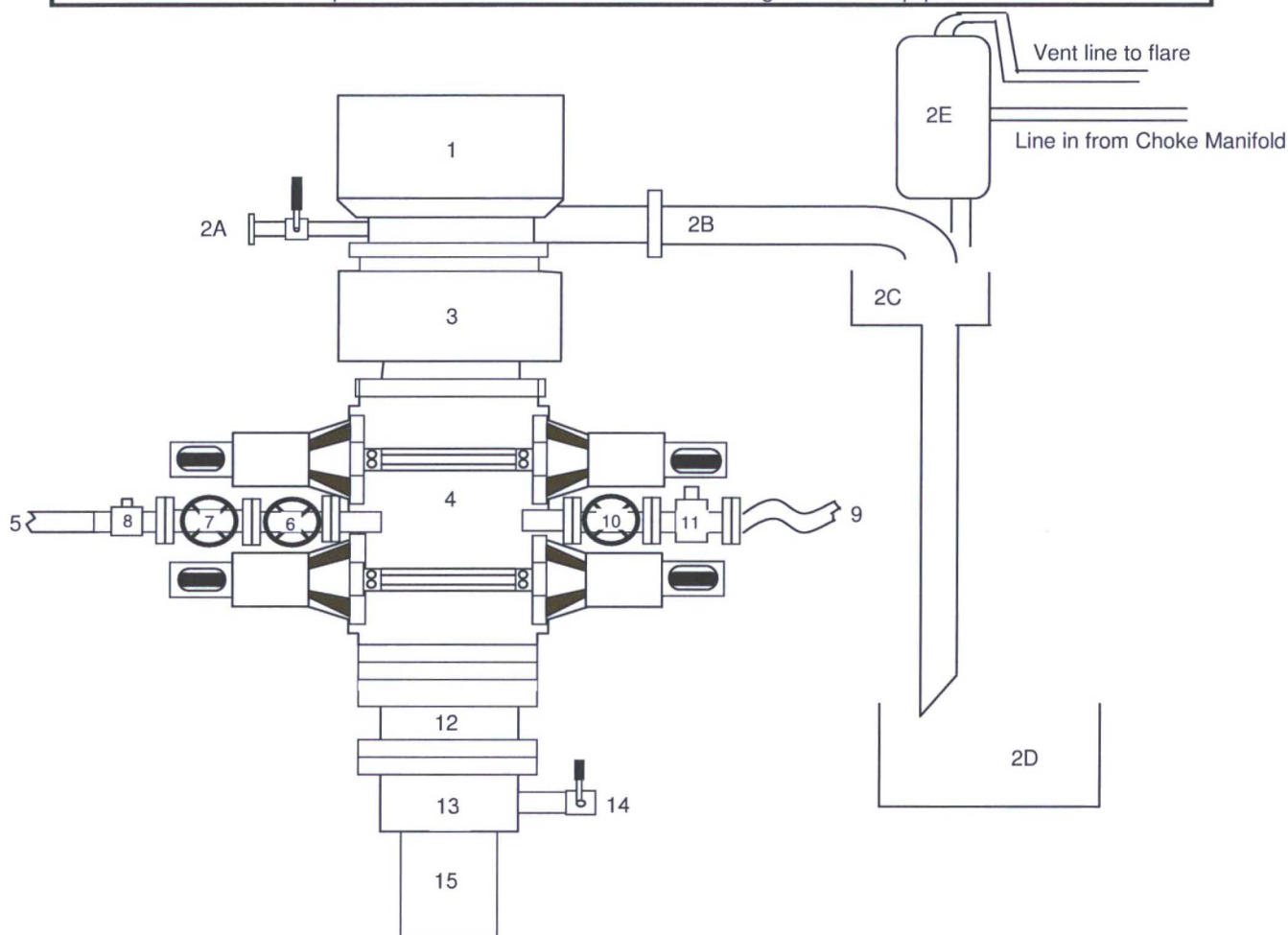
Petroleum Engineer

DATE

04/20/17

Conditions of Approval (if any):

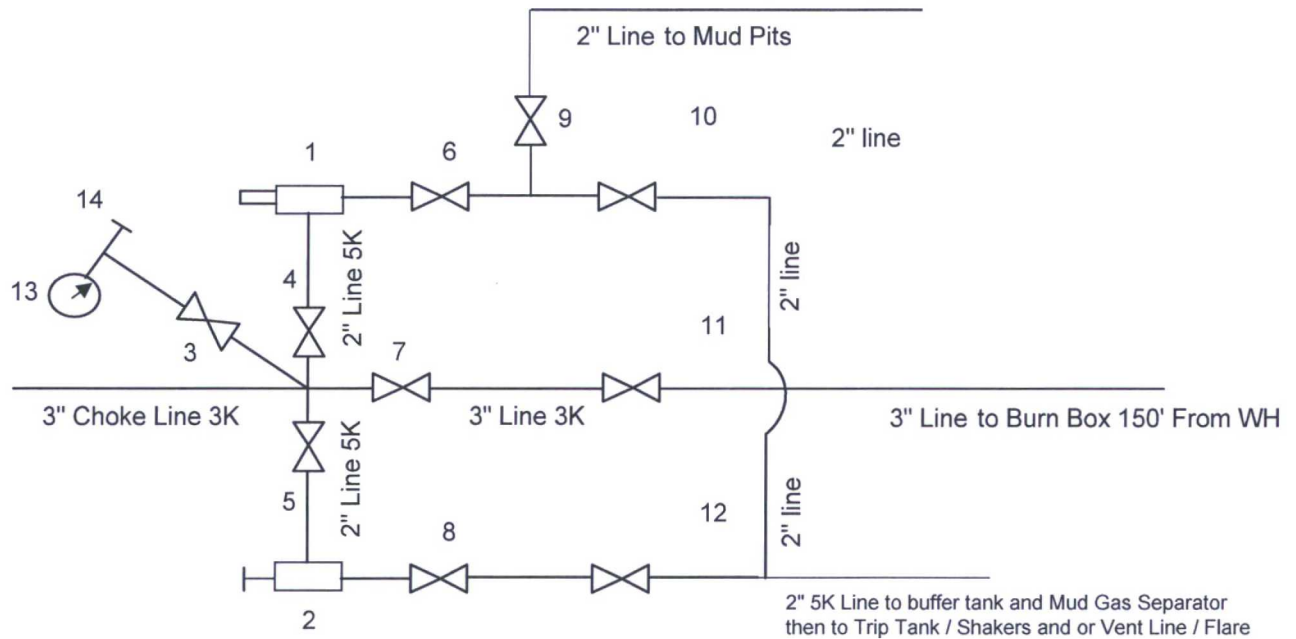
BLOWOUT PREVENTER ARRANGEMENT - 11" 5M BOPE
per Onshore Oil and Gas Order No. 2 utilizing 5M Rated Equipment



Item	Description
1	Rotating Head, 11"
2A	Fill up Line and Valve
2B	Flow Line (10")
2C	Shale Shakers and Solids Settling Tank
2D	Cuttings Bins for Zero Discharge
2E	Rental Mud Gas Separator with vent line to flare and return line to mud system
3	Annular BOP (11", 5M)
4	Double Ram (11", 5M, Blind Ram top x Pipe Ram bottom)
5	Kill Line Connection
6	Kill Line Valve, Inner (2-1/16", 5M)
7	Kill Line Valve, Outer (2-1/16", 5M)
8	Kill Line Check Valve (2-1/16", 5M)
9	Choke Line (3-1/8" 5M Coflex Line)
10	Choke Line Valve, Inner (3-1/8", 5M)
11	Choke Line Valve, Outer, (3-1/8", Hydraulically operated, 5M)
12	Spacer Spool (11", 5M)
13	Casing Head (11" 5M)
14	Casing Head Valve Outlet (2" 5M)
15	Surface Casing

A variance is requested to permit the use of flexible hose. The testing certificate for the specific hose will be available on the rig prior to commencing drilling operations.

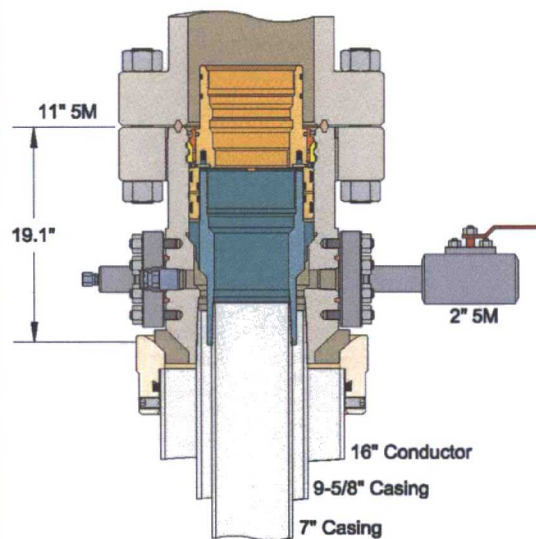
CHOKE MANIFOLD ARRANGEMENT - 3M Choke
per Onshore Oil and Gas Order No. 2 utilizing 3M/5M Equipment



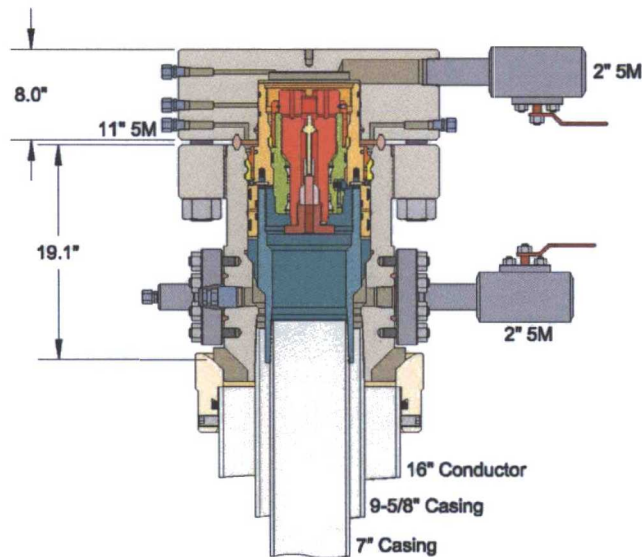
All Tees must be Targeted

Item	Description
1	Remote Controlled Hydraulically Operated Adjustable Choke, 2-1/16", 3M
2	Manual Adjustable Choke, 2-1/16", 3M
3	Gate Valve, 2-1/16" 5M
4	Gate Valve, 2-1/16" 5M
5	Gate Valve, 2-1/16" 5M
6	Gate Valve, 2-1/16" 5M
7	Gate Valve, 3-1/8" 3M
8	Gate Valve, 2-1/16" 5M
9	Gate Valve, 2-1/16" 5M
10	Gate Valve, 2-1/16" 5M
11	Gate Valve, 3-1/8" 3M
12	Gate Valve, 2-1/16" 5M
13	Pressure Gauge
14	2" hammer union tie-in point for BOP Tester

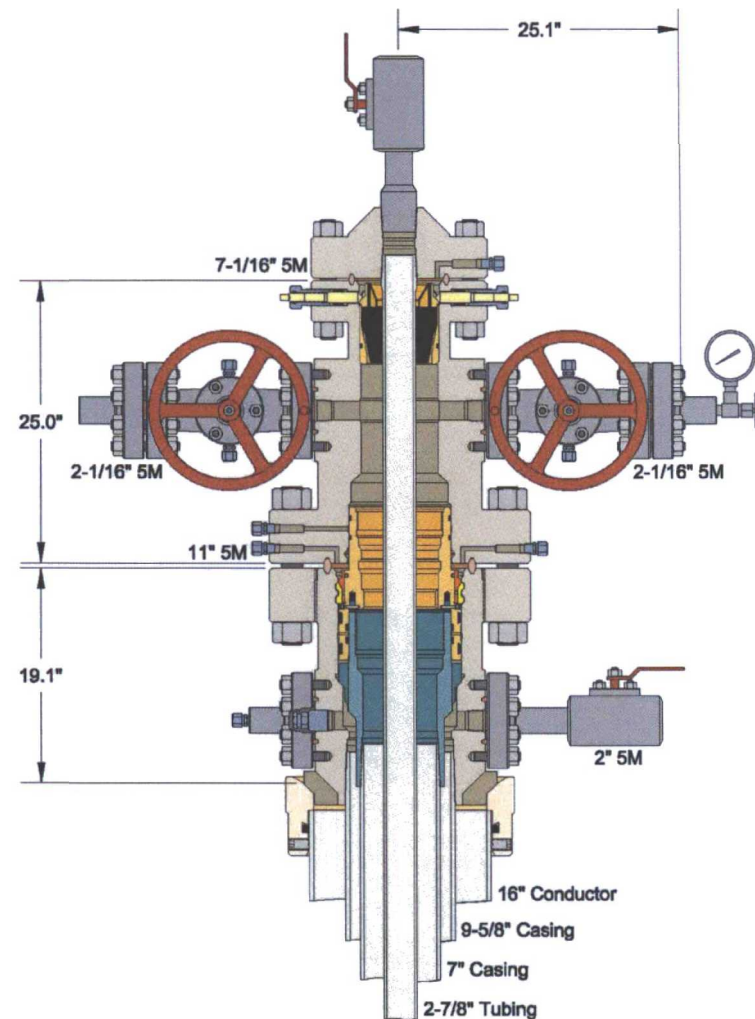
The 3M Choke Manifold & Valves will be tested to rated working pressure.



DRILL CONFIGURATION



SKID CONFIGURATION



PRODUCTION CONFIGURATION

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CACTUS WELLHEAD LLC

16" x 9-5/8" x 7" x 2-7/8" 5M CTF-RP WELLHEAD SYSTEM WITH
CTF-RP PACKOFF PROFILED FOR 6-3/4" LR BPV, CTH-HPS-F
TUBING HEAD, STRIPPER RUBBER AND B5 ADAPTER FLANGE

CONOCO PHILLIPS
HOWARD CLASSCOCK 5M-
PERMIAN CONVENTIONAL

DRAWN THH 22JUN15
APPRV

DRAWING NO. ODE0000681



2904 SCR 1250
MIDLAND, TX
79706

TEST CERTIFICATE

Customer Information

Customer:	TRINIDAD DRILLING
P.O. #:	PO22132
Rig #	RIG# 435
Cust Tracking #	

Material Information

Hose Type	3.1/2" FIREGUARD H
Hose ID	3.1/2"
Assembly Length	8' 6"
Fireguard Yes/No	YES

Test Information

Cert No.:	105-013482/001	H-01
Date: (YYYY-MM-DD)	#2016-11-11#	
Working Pressure:	5000 PSI	
Test Pressure:	10000 PSI	
Duration (mins):	20	

Material Tracking - Coupling #1

Coupling #1:	R35 FIXD FLANGE
MTR# - Stem	
MTR# - Shell	
NACE#	

Traceability

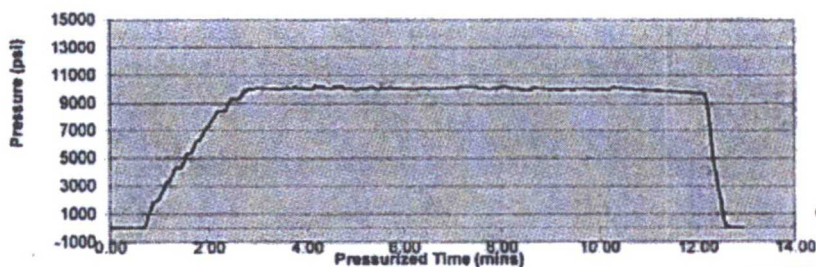
<input checked="" type="checkbox"/> NEW	
<input type="checkbox"/> RECERT	13482 H-01
	Previous Reference #

Material Tracking - Coupling #2

Coupling #2:	R35 FLOATING FLAN
MTR# - Stem	
MTR# - Shell	
NACE#	

Comments

TESTED AND CERTIFIED @ 10000 PSI FOR 10 MINUTES CERT TAG SN# 13482-H01



- ☒ Acceptable
☐ Not Acceptable

RIP-HAFM 006
VER II

ISIDRO SANCHEZ

Test Technician (Print Name)

Supervisor Signature

Test Technician Signature