

District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

APR 05 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-42119

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
B-1839-17. Lease Name or Unit Agreement Name
East Vacuum Grayburg San Andres Unit

8. Well Number 526

9. OGRID Number
21781710. Pool name or Wildcat
Vacuum; Grayburg, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ Injection2. Name of Operator
ConocoPhillips Company3. Address of Operator
600 N. Dairy Ashford Rd, EC3-10-W284; Houston, TX 77079

4. Well Location

Unit Letter K : 1736 feet from the South line and 1452 feet from the West line
Section 27 Township 17S Range 35E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3936' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Revised Drilling Program:

Surf Csg Design	Surf Setting Depth	Prod Csg Design	Prod Setting Depth	Top of Cement	BOPE WP	Annular Test	Ram Test
9-5/8" 36# J-55 LTC or STC	1637	7" 23# L80 TXP-BTC	5132	Surface	3M	2000 psi	2000 psi

- Revised H2S Plan attached
- New BOP Schematic attached
- New Choke Schematic attached
- Wellhead Schematic attached
- Flex Hose Certification attached
- Revised Directional Plan attached
- The well may be drilled utilizing the drilling technique "drilling-with-casing".

BELOW APPROX 4100'

Spud Date:

06/28/2017

Rig Release Date:

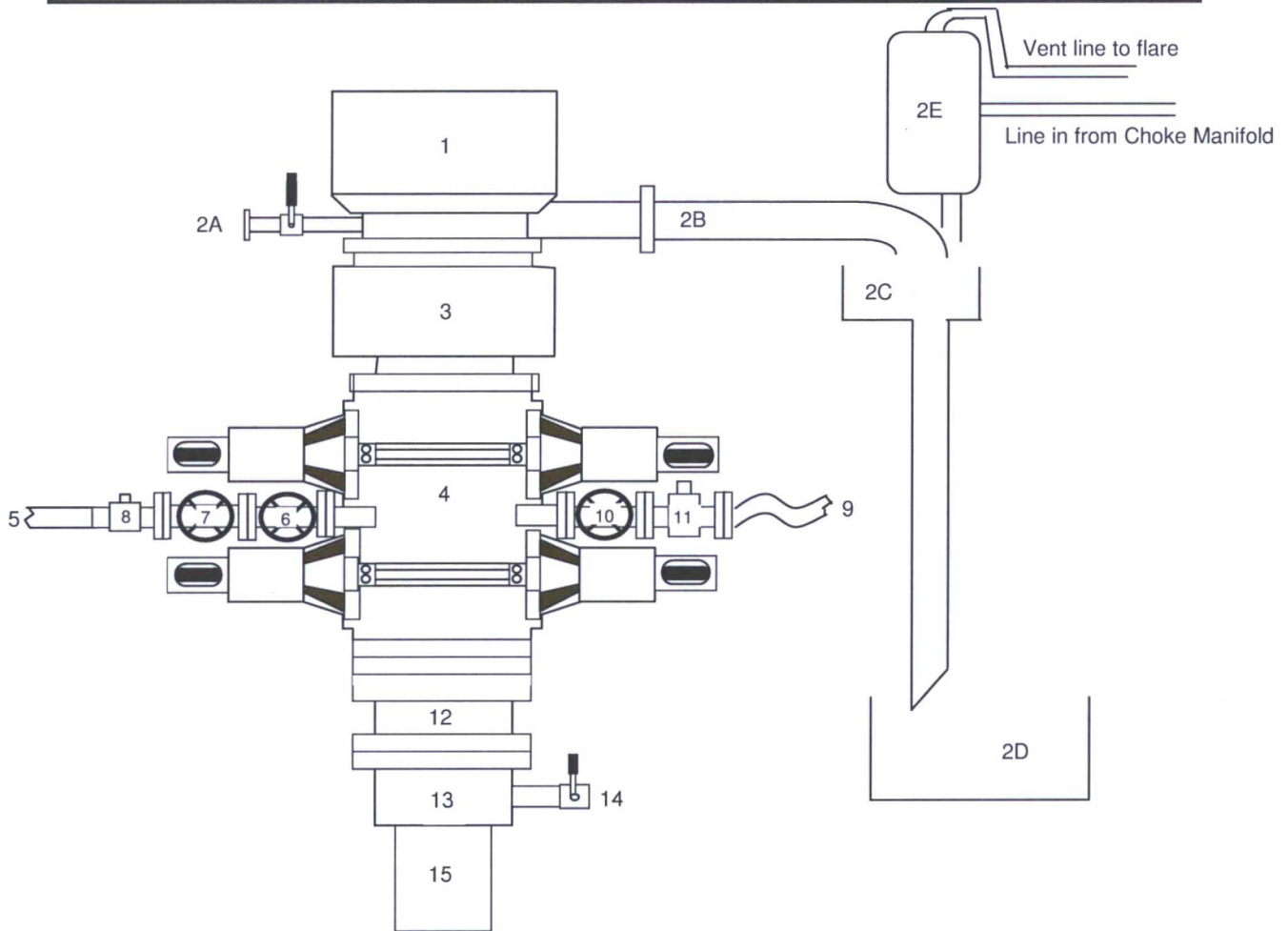
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kristina Mickens TITLE Sr. Regulatory Coordinator DATE 03/23/2017
Type or print name: Kristina Mickens E-mail address: Kristina.Mickens@cop.com PHONE: 281-206-5282

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/28/17
Conditions of Approval (if any):

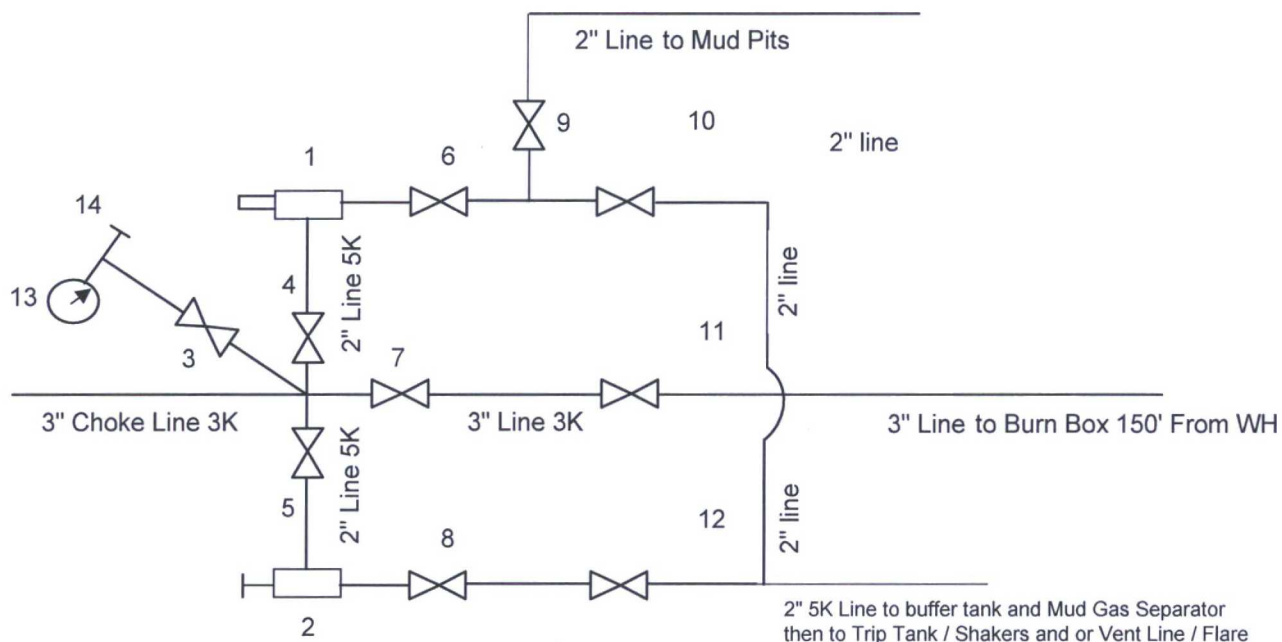
BLOWOUT PREVENTER ARRANGEMENT - 11" 5M BOPE
per Onshore Oil and Gas Order No. 2 utilizing 5M Rated Equipment



Item	Description
1	Rotating Head, 11"
2A	Fill up Line and Valve
2B	Flow Line (10")
2C	Shale Shakers and Solids Settling Tank
2D	Cuttings Bins for Zero Discharge
2E	Rental Mud Gas Separator with vent line to flare and return line to mud system
3	Annular BOP (11", 5M)
4	Double Ram (11", 5M, Blind Ram top x Pipe Ram bottom)
5	Kill Line Connection
6	Kill Line Valve, Inner (2-1/16", 5M)
7	Kill Line Valve, Outer (2-1/16", 5M)
8	Kill Line Check Valve (2-1/16", 5M)
9	Choke Line (3-1/8" 5M Coflex Line)
10	Choke Line Valve, Inner (3-1/8", 5M)
11	Choke Line Valve, Outer, (3-1/8", Hydraulically operated, 5M)
12	Spacer Spool (11", 5M)
13	Casing Head (11" 5M)
14	Casing Head Valve Outlet (2" 5M)
15	Surface Casing

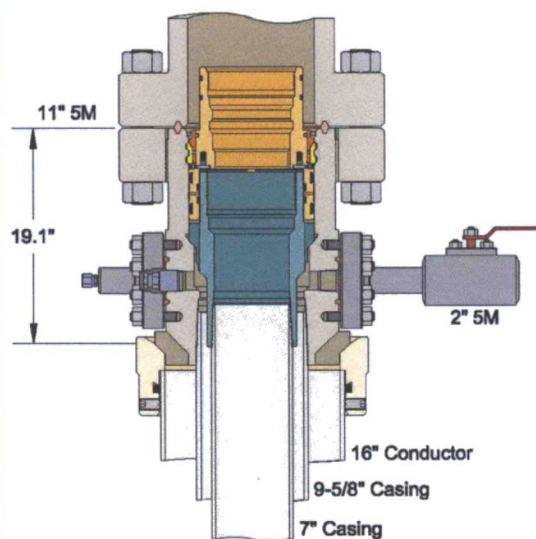
A variance is requested to permit the use of flexible hose. The testing certificate for the specific hose will be available on the rig prior to commencing drilling operations.

CHOKE MANIFOLD ARRANGEMENT - 3M Choke
per Onshore Oil and Gas Order No. 2 utilizing 3M/5M Equipment

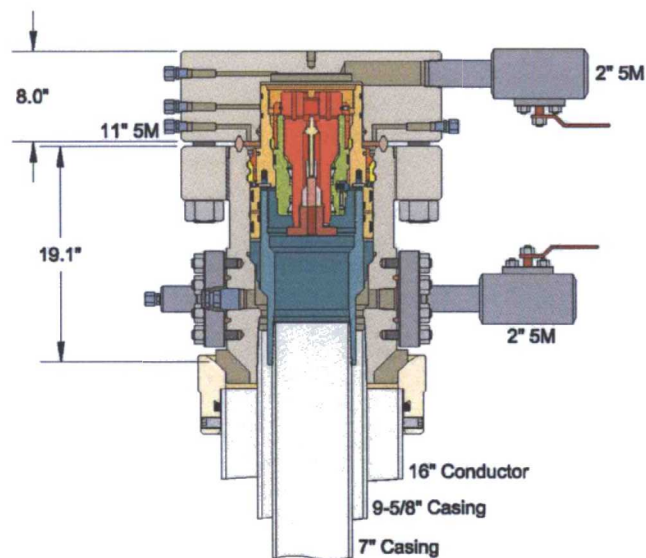


Item	Description
1	Remote Controlled Hydraulically Operated Adjustable Choke, 2-1/16", 3M
2	Manual Adjustable Choke, 2-1/16", 3M
3	Gate Valve, 2-1/16" 5M
4	Gate Valve, 2-1/16" 5M
5	Gate Valve, 2-1/16" 5M
6	Gate Valve, 2-1/16" 5M
7	Gate Valve, 3-1/8" 3M
8	Gate Valve, 2-1/16" 5M
9	Gate Valve, 2-1/16" 5M
10	Gate Valve, 2-1/16" 5M
11	Gate Valve, 3-1/8" 3M
12	Gate Valve, 2-1/16" 5M
13	Pressure Gauge
14	2" hammer union tie-in point for BOP Tester

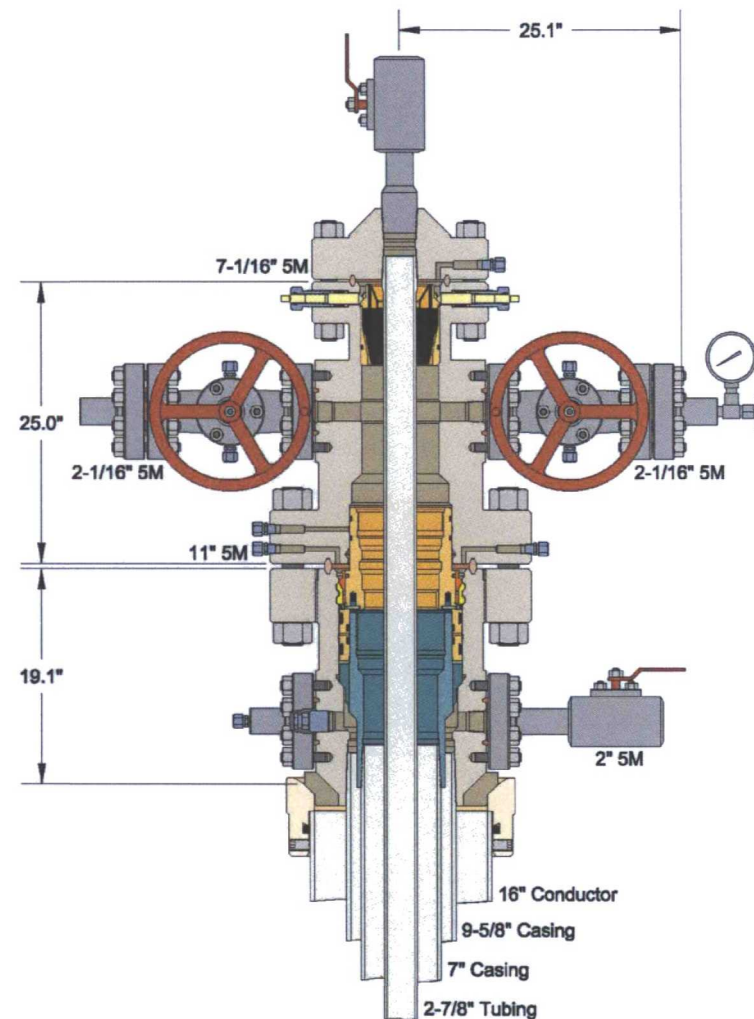
The 3M Choke Manifold & Valves will be tested to rated working pressure.



DRILL CONFIGURATION



SKID CONFIGURATION



PRODUCTION CONFIGURATION

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CACTUS WELLHEAD LLC

16" x 9-5/8" x 7" x 2-7/8" 5M CTF-RP WELLHEAD SYSTEM WITH
CTF-RP PACKOFF PROFILED FOR 6-3/4" LR BPV, CTH-HPS-F
TUBING HEAD, STRIPPER RUBBER AND B5 ADAPTER FLANGE

CONOCO PHILLIPS
HOWARD CLASSCOCK 5M-
PERMIAN CONVENTIONAL

DRAWN	THH	22JUN15
APPRV		

DRAWING NO. ODE0000681



2904 SCR 1250
MIDLAND, TX
79706

TEST CERTIFICATE

Customer Information

Customer:	TRINIDAD DRILLING
P.O. #:	PO22132
Rig #	RIG# 435
Cust Tracking #	

Material Information

Hose Type	3.1/2" FIREGUARD H
Hose ID	3.1/2"
Assembly Length	8' 6"
Fireguard Yes/No	YES

Test Information

Cert No.:	105-013482/001	H-01
Date: (YYYY-MM-DD)	#2016-11-11#	
Working Pressure :	5000 PSI	
Test Pressure:	10000 PSI	
Duration (mins):	20	

Material Tracking - Coupling #1

Coupling #1:	R35 FIXD FLANGE
MTR# - Stem	
MTR# - Shell	
NACE#	

Traceability

☒ NEW

☐ RECERT

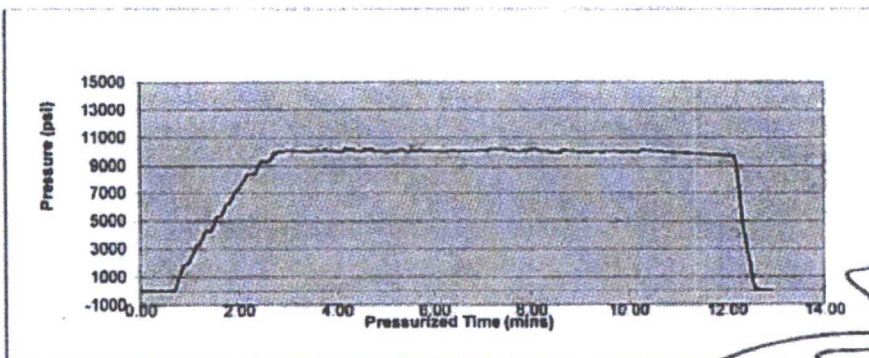
13482 H-01
Previous Reference #

Material Tracking - Coupling #2

Coupling #2:	R35 FLOATING FLAN
MTR# - Stem	
MTR# - Shell	
NACE#	

Comments

TESTED AND CERTIFIED @ 10000 PSI FOR 10 MINUTES CERT TAG SN# 13482-H01



- ☒ Acceptable
☐ Not Acceptable

RIP-HAFM 006
VER II

ISIDRO SANCHEZ

Test Technician (Print Name)

Supervisor Signature

Test Technician Signature