


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name ELAND 32 18S 33E RN STATE COM 6. Well Number: 124H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937				
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240						11. Pool name or Wildcat CORBIN; BONE SPRING, SOUTH				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	18S	33E		465	S	1166	E	LEA
BH:	A	32	18S	33E		228	N	338	E	LEA
13. Date Spudded 12/20/16	14. Date T.D. Reached 01/23/17	15. Date Rig Released 01/26/17			16. Date Completed (Ready to Produce) 02/28/17			17. Elevations (DF and RKB, RT, GR, etc.) 3729' GR		
18. Total Measured Depth of Well 14538'		19. Plug Back Measured Depth 14526'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s) of this completion - Top, Bottom, Name 9791 - 14371'; BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.50		1505'		20"		2180		0
9 5/8"		40.0		5610'		12 1/4"		1733		0
5 1/2"		20.0		14526'		8 3/4"		2072		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2.875"		9043'							
26. Perforation record (interval, size, and number) 9791 - 14371'; 19 stages 5 clusters per/6 holes per @ 0.49"										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
9791-14371'					13,764,200 lbs sand					
28. PRODUCTION										
Date First Production 02/28/17		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 04/07/17	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 618	Gas - MCF 364	Water - Bbl. 1058	Gas - Oil Ratio 589			
Flow Tubing Press. --	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 618	Gas - MCF 364	Water - Bbl. 1058	Oil Gravity - API - (Corr.) 37.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By Jason Tarey			
31. List Attachments DS, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Ava Monroe			Title Sr. Engineering Tech			Date 4/13/17	
E-mail Address amonroe@matadorresources.com										