

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 19 2017
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-43498	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Larry San Andres Unit 18	
8. Well Number #103H	
9. OGRID Number 310809	
10. Pool name or Wildcat Crossroads; San Andres, East	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Nemo Fund I, LLC	
3. Address of Operator 901 West Missouri, Suite 911, Midland, Tx 79701	
4. Well Location Unit Letter <u>P</u> : <u>10</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>East</u> line Section <u>18</u> Township <u>10S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3967' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/11/17 - MI rat hole rig, drill 20" rat hole to 53', set 16" conductor pipe at 53', grout in hole, MO rat hole rig.

1/26/17 - MIRU Capstar Rig #133.

1/27/17 - Spud 12-1/4" hole at 10:30 hrs.

1/29/17 - TD 12-1/4" hole at 2305', ran 2305' (53 jts) of 9-5/8" 36# J-55 LT&C casing, landed at 2305'. Cmt lead w/455 sx Class C cmt + 4% Gel + 1% CaCl₂ + 1/4# sx celloflake. 13.5# weight, 1.73 yield. Tail w/300 sx Class C cmt + 1% CaCl₂, 14.8# weight, 1.34 yield. Bumped plug at 06:30 hrs 1/30/17, released pressure, floats held. Circ 81 sx of cmt to surface. WOC.

1/30/17 - WOC 19 hrs total. Tested BOPE to 1000 psi, held. At 1:00 hrs 1/31/17, tested casing to 1000 psi, held. At 1:30 hrs 1/31/17, drilled out with 8-3/4" bit.

Spud Date:

1/27/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DJ Holcomb TITLE Agent DATE 2/7/2017

Type or print name Danny J. Holcomb E-mail address: danny@pwillc.net PHONE: 806-471-5628

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/20/17

Conditions of Approval (if any):