	Appropriate Distric		State of New Me				Form C-103	
Office District I – (575) 39	93-6161	Energy, N	Inerals and Natur	ral Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.			
	District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					30-025-43498		
District III – (505) 334-6178			O South St. Fran	South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos R	O Rio Brazos Rd., Aztec, NM 87410				STATE FEE 6. State Oil & Gas Lease No.			
District IV - (505)	476-3460 Dr., Santa Fe, NM			303	6. State Oil	& Gas Leas	e No.	
87505	Dr., Santa Pe, Nivi	RECEIV	ED					
	SUNDRY N	OTICES AND REP			7. Lease Na	me or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						Larry San Andres Unit 18		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					8. Well Nur	8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					#103H			
2. Name of Op		das well	oulei		9. OGRID N			
2. Name of Op	Ciatoi	Nemo Fund I, Ll	LC		J. OGRADI	31080	19	
3. Address of 0	Operator	Tromo I una 1, Ex			10. Pool nar			
901 West Missouri, Suite 911, Midland, Tx 79701						Crossroads; San Andres, East		
4. Well Location					0,000		111111111111111111111111111111111111111	
Unit L			from theSouth_		1310fee	et from the	Eastline	
Section	n 18			Range 37E	NMPM	Lea	County	
		11. Elevation	(Show whether DR,		c.)			
3967' GL								
	12. Cher	ck Appropriate Bo	ox to Indicate N	ature of Notice	Report or O	ther Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR								
					RILLING OPNS. P AND A			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐								
DOWNHOLE C						_		
CLOSED-LOOP								
OTHER:	OTOTEM			OTHER:			П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
	•							
1/31/17 - Drill	8-3/4" hole.							
2/1/17 – TD 8-3/4" vertical section, build curve KOP @ 4400'								
2/3/17 – TD 8-3/4" curve @ 5712', drill 8-3/4" lateral								
2/8/17 – TD 8-3/4° curve @ 3/12, drift 8-3/4° lateral @ 15:30 hrs – 9950° TMD, 4999° TVD. Begin running 5-1/2° casing.								
2/9/17 - Run 233 jts (total) of 5-1/2" 23# L-80 BT&C casing, set @ 9950'. Cement lead of 655 sx of 65% Class C + 35%								
POZ +6% Gel +3% Salt + additives. 12.4 PPG weight, 2.06 yield, a 240.5 bbl slurry. Cement tail with 1500 sx of Class C + 1% Gel+ 3% Salt + additives. 13.5 PPG weight, 1.73 yield, a 462.6 bbl slurry. Plug down 19:32 hrs.								
						-	own 19:32 hrs.	
		floats held. Cemer	nt did not circulate	e to surface. Rig	released, WO	C 24 hrs.		
2/23/17 – Run CBL, TOC @ 2600'.								
2/25/17 – Tested 5-1/2" casing to 7000 psi for 15 minutes, held.								
C ID	1/27	/2017	D' D 1 D		2/9/2017			
Spud Date:	1,27,	2017	Rig Release Da	te:	21712011			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
	MAL	0 1						
SIGNATURE_	ON MO	comb	TITLE	_Agent		DATE	3/13/2017	
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Type or print nar	-	. Holcomb	E-mail address	:danny@pwlle		PHONE:	_806-471-5628	
For State Use O	nly			Petroleum	Engineer		" " "	
A DDD OTTER ET	,	My T	THE P	I official		DATE	04/2010	
APPROVED BY		well the	TITLE			_DATE	- / //	
Conditions of Ap	provai (ii any):							