

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Robertson-Bryce Management, LLC,
whose address is 3650 Old Bullard Road, Suite 230, Tyler, Texas 75701,
hereby requests an exception to Rule 19.15.18.12 for five days or until

May 13, Yr 2017, for the following described tank battery (or LACT):

Name of Lease State H-17 Name of Pool Grayburg San Andreas

Location of Battery: Unit Letter E Section 17 Township 20S Range 37E

Number of wells producing into battery One

B. Based upon oil production of 10 barrels per day, the estimated * volume
of gas to be flared is 15 MCF; Value \$45.00 per day.

C. Name and location of nearest gas gathering facility:
Targa Midstream Services, South Lea Complex, Versado Monument Gas Processing Plant

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: Targa Midstream Services, LP has given notice (see attached) that its Versado Monument Gas Processing Plant will be shut down for maintenance activities, necessitating the discontinuance of gas flow into the plant. This will require that the State H-17 well be shut in. We respectfully request a temporary waiver to the No-Flare rule to allow this well to continue to produce because of the difficulty for this well to resume oil and gas production following a shut in period. Attached are February and March, 2017 daily production reports which illustrate this problem. On February 8, 2017 the well stopped producing due to a bad rod pump. The well was repaired and placed back on line on February 16, 2017. For approx. five weeks the well produced primarily water. It was not until March 23, 2017 that normal production began to be seen from this well. We can expect the same response from this well and this reservoir if the well is shut down for the Versado turnaround, and therefore request a temporary exception to the No-Flare rule.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. I. Robertson

Printed Name Daniel I. Robertson
& Title

President

E-mail Address dirobertson@robertsonenergy.net

Date 4/18/2017 Telephone No. 903-509-9119

OIL CONSERVATION DIVISION

Approved Until 5/13/2017

By Mary Brown

Title AD/II

Date 4/20/2017



Targa Midstream Services
Limited Partnership
Suite 4300
1000 Louisiana
Houston, Texas 77002
www.targaresources.com

Date: April 10, 2017

ROBERTSON ENERGY RESOURCES LTD
DIROBERTSON@ROBERTSONENERGY.NET

SUBJECT: Scheduled Maintenance Outage
Force Majeure Event – Versado Gas Processors, L.L.C. ("Versado")
Monument Plant – May 8, 2017 through May 12, 2017

**NOTE: PLEASE ENSURE THAT THIS LETTER IS DELIVERED ASAP TO THE
APPROPRIATE DEPARTMENT/PERSON WITHIN YOUR COMPANY**

Dear Contract Party / Operator:

Versado's Monument Gas Processing Plant ("Monument Plant") will shut down for approximately five (5) days to perform necessary maintenance on the Monument Plant and its related facilities. Such activities will include cleaning the amine system and replacement of control valves. **Unless notified to do so at an earlier time by a Versado field representative, you should cease deliveries to Versado of natural gas production serviced by the Monument Plant by 7:00 a.m. MDT on May 8, 2017.** Under the terms of your contract(s) with Versado relevant to the processing of gas at the Monument Plant, this is a force majeure event. You will be informed by Versado when the maintenance work has been completed and your deliveries to Versado can be resumed. Please note that Versado is timing this maintenance work so that much or all of it will run concurrently with scheduled maintenance work being performed by El Paso Natural Gas Company ("El Paso") on its natural gas pipeline serving the Plant. El Paso's shutdown of this pipeline will in any event compel the Plant to shut down during its continuance and itself constitutes a force majeure event under your contract(s) with Versado. Versado is timing its own maintenance work to coincide with El Paso's work so as to minimize the amount of time during which the Plant must cease processing gas.

The New Mexico Environment Department's ("NMED") Air Quality Bureau prohibits Versado from flaring gas for routine maintenance events. Should you continue deliveries of gas to the Monument Plant during this force majeure event, Versado will be required to shut in any such delivery point. If any gas is delivered at a delivery point during the shutdown, regardless of whether Versado has or has not shut in such delivery point, Versado will zero the volumetric readings for any delivery point recording flow during this period.

Versado takes its environmental obligations very seriously. Consequently, Versado appreciates your cooperation in this matter to help us all comply with such obligations.

If you have any questions regarding wells involved, you may contact Cullen Ingram at (432) 688-0541 or email him at cingram@targaresources.com. If you have questions regarding details of the actual event, contact Bill Little at (575) 394-2534 ext 226 or email him at blittle@targaresources.com

Very truly yours,

Jerome Gegelman
Senior Vice President
Targa Midstream Services LLC,
as Operator of Versado Gas Processors, L.L.C.

Copy: Cullen Ingram
Bill Little
Targa Gas Control Group

Contract No(s): 027839

FEB., 2017
(page 1 of 4)

ROBERTSON-BRYCE
MONTHLY PRODUCTION AND GAUGE REPORT

MONTH FEB YEAR 2016

LEASE: State H 17 LEASE OPERATOR: LANA ROGERS

METER RUN BT4				TANK # 910701			TANK # 910702			TANK #			TODAY	Yesterday	Production
Coefficient 24 HR:				SIZE 300			SIZE 300			SIZE			STOCK	STOCK	TODAY
DATE	GAS		WATER	FT.	IN.	BBLs.	FT.	IN.	BBLs.	FT.	IN.	BBLs.	BBLs.	BBLs.	BBLs.
1	14			8	1	161.99	1	5	28.39	0	0	0	190.38	177.02	13.36
2	15			8	5	168.67	1	5	28.39	0	0	0	197.06	190.38	6.68
3	16			8	8	173.68	1	5	28.39	0	0	0	202.07	197.06	5.01
4	15			9	0	180.36	1	5	28.39	0	0	0	208.75	202.07	6.68
5	14			9	4	187.04	1	5	28.39	0	0	0	215.43	208.75	6.68
6	18			9	8	193.72	1	5	28.39	0	0	0	222.11	215.43	6.68
7	17			10	0	200.4	1	5	28.39	0	0	0	228.79	222.11	6.68
8	0			10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
9	0			10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
10	0			10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
11	0			10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
12	0			10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
13	0			10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
14	0			10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
15	0			10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
16	9			10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	20
TOTAL	0							0		0					

GAS PURCHASER:				OIL PURCHASER:			
FLOWING:		PUMPING:		PLUNGER LIFT:		COMPRESSOR:	
SALES DATE	TANK NO.	OPENING FT./IN.	CLOSING FT./IN.	%BSW	GRAV.	TEMP	BBLs

A	STOCK AT THE END OF THIS REPORT	228.79
B	OIL SALES THIS REPORT	
C	OIL SALES LAST REPORT	0
D	TOTAL: (A + B + C)	228.79
E	STOCK AT BEGINNING OF THE MONTH	177.02
F	PRODUCTION THIS MONTH (D - E)	51.77

REMARKS:

Pump going bad

Well quit producing

Pulling Job Feb. 13, 14, 15

Well back online

FEB, 2017
(page 2 of 4)

ROBERTSON-BRYCE
MONTHLY PRODUCTION AND GAUGE REPORT
LEASE: State H 17 LEASE OPERATOR: LANA ROGERS
MONTH FEB YEAR 2016

METER RUN BT4					TANK # 910701			TANK # 910702			TANK #			TODAY	Yesterday	Production
Coefficient 24 HR:					SIZE			SIZE			SIZE			STOCK	STOCK	TODAY
DATE	GAS		WATER		FT.	IN.	BBL.S.	FT.	IN.	BBL.S.	FT.	IN.	BBL.S.	BBL.S.	BBL.S.	BBL.S.
17	0				10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
18	0				10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
19	0				10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
20	0				10	0	200.4	1	5	28.39	0	0	0	228.79	228.79	0
21	0.5				10	3	205.41	1	5	28.39	0	0	0	233.8	228.79	5.01
22	0.6				10	5	208.75	1	5	28.39	0	0	0	237.14	233.8	3.34
23	0.7				10	7	212.09	1	5	28.39	0	0	0	240.48	237.14	3.34
24	0.5				10	9	215.43	1	5	28.39	0	0	0	243.82	240.48	3.34
25	0.9				11	0	220.44	1	5	28.39	0	0	0	248.83	243.82	5.01
26	1				11	2	223.78	1	5	28.39	0	0	0	252.17	248.83	3.34
27	1.5				11	3	225.45	1	5	28.39	0	0	0	253.84	252.17	1.67
28	5				11	7	232.13	1	5	28.39	0	0	0	260.52	253.84	6.68
29	0				0	0	0	0	0	0	0	0	0	0	0	0
30	0				0	0	0	0	0	0	0	0	0	0	0	0
31	0				0	0	0	0	0	0	0	0	0	0	0	0
TOTAL														1		

mostly water production

GAS PURCHASER:					OIL PURCHASER:				
FLOWING:		PUMPING:		PLUNGER LIFT:		COMPRESSOR:			
SALES DATE	TICKET NO.	TANK NO.	OPENING FT./IN.	CLOSING FT./IN.	%BSW	GRAV.	TEMP	BBL.S	

A	STOCK AT THE END OF THIS REPORT	253.84
B	OIL SALES THIS REPORT	0
C	OIL SALES LAST REPORT	0
D	TOTAL: (A + B + C)	253.84
E	STOCK AT BEGINNING OF THE MONTH	177.02
F	PRODUCTION THIS MONTH (D - E)	76.82

260.52

REMARKS 18th-20th SI Weather

A	STOCK AT THE END OF THIS REPORT	337.34
B	OIL SALES THIS REPORT	
C	OIL SALES LAST REPORT	0
D	TOTAL: (A + B + C)	337.34
E	STOCK AT BEGINNING OF THE MONTH	253.84
F	PRODUCTION THIS MONTH (D - E)	83.5

March, 2017
(page 4 of 4)

ROBERTSON-BRYCE
MONTHLY PRODUCTION AND GAUGE REPORT
LEASE: State H 17 LEASE OPERATOR: LANA ROGERS
MONTH MAR YEAR 2017

METER RUN BT4				TANK # 910701			TANK # 910702			TANK #			TODAY STOCK	Yesterday STOCK	Production TODAY
Coefficient 24 HR:				SIZE			SIZE			SIZE			BBLS.	BBLS.	BBLS.
DATE	GAS		WATER	FT.	IN.	BBLS.	FT.	IN.	BBLS.	FT.	IN.	BBLS.	BBLS.	BBLS.	BBLS.
17	2			4	1	81.83	3	0	60.12	0	0	0	141.95	337.34	3.61
18	5			4	5	88.51	3	0	60.12	0	0	0	148.63	141.95	6.68
19	7			4	8	93.52	3	0	60.12	0	0	0	153.64	148.63	5.01
20	4			5	0	100.2	3	0	60.12	0	0	0	160.32	153.64	6.68
21	3			5	5	108.55	3	0	60.12	0	0	0	168.67	160.32	8.35
22	9			5	10	116.9	3	0	60.12	0	0	0	177.02	168.67	8.35
23	12			6	4	126.92	3	0	60.12	0	0	0	187.04	177.02	10.02
24	13			6	10	136.94	3	0	60.12	0	0	0	197.06	187.04	10.02
25	15			7	4	146.96	3	0	60.12	0	0	0	207.08	197.06	10.02
26	17			7	10	166.98	3	0	60.12	0	0	0	217.1	207.08	10.02
27	23			8	3	165.33	3	0	60.12	0	0	0	225.45	217.1	8.35
28	21			8	8	173.68	3	0	60.12	0	0	0	233.8	225.45	8.35
29	17			8	11	178.69	3	0	60.12	0	0	0	238.81	233.8	5.01
30	20			9	5	188.71	3	0	60.12	0	0	0	248.83	238.81	10.02
31	16			9	11	198.73	3	0	60.12	0	0	0	258.85	248.83	10.02
TOTAL													1		

still mostly water
Resumption of "normal" production starting around March 23, 2017

GAS PURCHASER:				OIL PURCHASER:			
FLOWING:		PUMPING:		PLUNGER LIFT:		COMPRESSOR:	
SALES DATE	TICKET NO.	TANK NO.	OPENING FT./IN.	CLOSING FT./IN.	%BSW	GRAV.	TEMP
17-Mar	T752574	910701	13'5	3'5	0.04	33.6	70

A	STOCK AT THE END OF THIS REPORT	258.85
B	OIL SALES THIS REPORT	199
C	OIL SALES LAST REPORT	0
D	TOTAL: (A + B + C)	457.85
E	STOCK AT BEGINNING OF THE MONTH	253.84
F	PRODUCTION THIS MONTH (D - E)	204.01

REMARKS: