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AUG 2 2 2016			
Submit One Copy To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II		Form C-103 March 18, 2009	
		WELL API NO. 30-025-40312	1
District III OIL CONSERVATION District III 1220 South St. France		5. Indicate Type of Lease	
Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-2564	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOF PROPOSALS.)		7. Lease Name or Un Eagle 8806 JV-P	-
1. Type of Well: Oil Well Gas Well Other P&A		8. Well Number 2H	-
2. Name of Operator BTA Oil Producers LLC	1	9. OGRID Number 041867	260297
3. Address of Operator		10. Pool name or Wi	
104 S Pecos, Midland, TX 79701		Lane; Abo (36671)	
4. Well Location Unit Letter F : 1650 feet from the south line and 1650feet from the west line			
Section 12 Township 10S Range 33E NMPM Lea County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB V			
OTHER:	☑ Location is ready for OCD inspection after P&A		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
\boxtimes A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. As specific to this well.			
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. <u>As specific to this well.</u> If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) As specific to this well.			
 All other environmental concerns have been addressed as per OCD rules. <u>As specific to this well.</u> Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines. <u>As specific to this well.</u>			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
An Anterna			
SIGNATURE HOM WILLING TITLE F	Regulatory Adminis	stratorDA	TE <u>08/15/2016</u>
TYPE OR PRINT NAME <u>Pam Inskeep</u> E-MAIL: For State Use Only	pinskeep@btaoil.co	omPH	ONE: <u>432-682-3753</u>
APPROVED BY: Manheutitake TITLE F	P.E.S.	D	ATE 04/20/2017
Conditions of Approval (if any):			