

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-42977

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ELAND 32 18 33 RN STATE COM

8. Well Number 123H

9. OGRID Number

228937

10. Pool name or Wildcat

CORBIN; BONE SPRING, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

3. Address of Operator

5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location

Unit Letter P : 465 feet from the SOUTH line and 1196 feet from the EAST line
Section 32 Township 18S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3729' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: PERFORATE, FRACTURE, PRODUCE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/08/17 - Open well, perform casing test to 5,000 psi. Good test.

02/22/17 Perforate & fracture treat well 9693 - 14397' in the BS formation; 19 stages, 5 clusters per, 6 holes per @ 0.39" w/9,386,440 lbs sand.

02/25/17 Begin recovery of load water. Flowing back well.

03/03/17 Producing oil.

Spud Date:

12/23/16

Rig Release Date:

01/11/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Engineering Tech

DATE 04/13/17

amonroe@matadorresources.com

Type or print name Ava Monroe

E-mail address:

PHONE: 972-271-5218

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

4/20/17

Conditions of Approval (if any):