Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137

	Expires: Januar
5.	Lease Serial No.
	NINANINAOECAA

SUNDRY NO	DIICES AND I	KEPORIS O	N WELLS
Do not use this t	form for propos	als to drill or	to re-enter an
abandoned well.	Use form 3160-	3 (APD) for s	uch proposals

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well	8. Well Name and No. KING AIR 8 FEDERAL COM 3H					
Name of Operator     COG OPERATING LLC	Contact: S E-Mail: sdavis@con	TORMI DAVIS cho.com		9. API Well No. 30-025-41476		
3a. Address 2208 WEST MAIN ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-6946		10. Field and Pool or Exploratory Area LUSK; BONE SPRING NORTH		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish, State		
Sec 17 T19S R32E Mer NMP		LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	ing Repair New Construction Recomplete		olete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon '	□ Tempor	arily Abandon	Workover	
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
10/24/16 to 10/26/16 Test cst formation. Perform injection to	g to 8500# for 15 mins. Go est.	od test. Drilled FC, FS & 5' r	new			
11/1/16 to 11/14/16 Set CBP @ 17130'. Test to 7556#. Perforate 17105-17115' (60). Injection test. Perforate 9829-17055' (2112). Acdz w/146,643 gal 7 1/2% acid. Frac w/11,317,880# sand & 11,894,315 gal fluid.						
11/28/16 Began flowing back	11/28/16 Began flowing back & testing.					
11/29/16 Date of first product	11/29/16 Date of first production.					
12/5/16 to 12/11/16 Drill out a	all frac plugs & clean down	to CBP @ 17130'.				

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #363390 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 ()						
Name (Printed/Typed)	Name (Printed/Typed) STORMI DAVIS Title PREPARER					
Signature	(Electronic Submission)	Date 911992212TEN END DECODE				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title		APR 11 2017		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			:	Misway		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingle and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARI SBAD FIFI D OFFICE

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## Additional data for EC transaction #363390 that would not fit on the form

32. Additional remarks, continued

12/12/16 to 12/17/16 Set 2 7/8" 6.5# L-80 tbg @ 8904'. Placed well on pump.