		OCD-HOBBS			
Form 3160-5 (June 2015)	DEPARTMENT OF THE BUREAU OF LAND MANA	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM108977	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☐ Gas Well  ☐ Other				8. Well Name and No. DELLA 29 FED 701H	
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com			9. API Well No. 30-025-43053		
3a. Address P.O. BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool or Exploratory Area WILDCAT WOLFCAMP OIL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 29 T20S R34E SESE 250FSL 1270FEL /			LEA COUNTY	LEA COUNTY, NM	
-					
12. CHECK TI	HE APPROPRIATE BOX(ES	) TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	1	TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	□ Production (Start/Resume)	UWater Shut-Off	
	□ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Renair	New Construction	Recomplete	M Other	

New Construction

Plug and Abandon

Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

Recomplete

**REGULATORY ANALYST** 

02/16/2017

Water Disposal

Temporarily Abandon

Casing Repair

Change Plans

RIH w/ 2-7/8" production tubing and gas lift valves. EOT at 11289'. Returned well to production.

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Convert to Injection

Construction of the second state of the second	-	-
(Instructions on page	2)	

Signature

Approved By

Final Abandonment Notice

1/24/17

determined that the site is ready for final inspection.

MIRU for installation of production tubing.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) STAN WAGNER

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will a crime for any person knowingly and will be appreciate the united States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #367322 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/16/2017 ()

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

Titl

Office

Date

Other

Workover Operations