Submit 1 Copy To Appropriate District Office District 1 – (575) 393-61 HOBBS OCD Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 8218 0 6 2017 OIL CONSERVATION DIVISION	30-025-43454 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🔀 FEE 🗌
District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	NEPTUNE 10 STATE COM
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Description	8. Well Number 503H 9. OGRID Number
EOG RESOURCES INC	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat TRIPLE X; BONE SPRNG, WEST
4. Well Location Unit Letter N : 330 feet from the South line and 2	308 feet from the West line
Unit Letter N : 330 feet from the South line and 2308 feet from the VVest line Section 10 Township 24S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3609' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
CLOSED-LOOP SYSTEM	npletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
01/28/2017 Prep well for completion. Press tst flanges, seals, void to 8500 psi 01/29/2017 RDMO.	
02/16/2017 MIRU Perform pre-fac csg tst to 11,500 psi - good, began 42 stage comp	
02/28/2017 Finished - Perforated 11385-21044', 0.35'', 2760 holes	
Frac w/ 25.54 mm lbs proppant, 570,518 bbls load fluid 03/01/2017 RDMO	
03/09/2017 MIRU Press tstd to 8500 psi -Drilled out plugs and clean out wellbore	
03/11/2017 RDMO 04/01/2017 Opened well to flowback	
First Production	
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Spud Date: 11/25/2016 Rig Release Date: 01/2	24/2016
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE AM Adda TITLE Regulatory Analyst DATE 04/07/2017	
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only	
Petroleum Engineer	
APPROVED BY:	
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