

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-01079
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No. E-3277
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name WEST CAP QUEEN SAND UNIT
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>14S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>12</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4182' KB		9. OGRID Number 240974
		10. Pool name or Wildcat CAPROCK; QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: PULL & REPLACE PUMP/RTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull and replace pump. Well is now returned to production. See attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 04/17/2017

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200
For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 4/25/2017
Conditions of Approval (if any):

Legacy Reserves
DAILY OPERATIONS REPORT
WEST CAP QUEEN SAND UNIT # 12

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WEST CAP QUEEN SAND UNIT # 12 CHAVES Co., NM

BOLO ID: 300682.06.12

Zone:

Pull and Replae Pump

Apr 10, 2017 Monday (Day 1)

SICP- 40#. SITP- 100#.

Move in rig up pulling unit.

Daily Cost: [REDACTED]

Cum. Cost: [REDACTED]

Apr 11, 2017 Tuesday (Day 2)

SITP- 100#. SICP- 50#.

Bled pressure off to gas buster, total of about 25bbls. Pull out of hole with rod string from top down as follows:

- 46- 7/8" Rods
- 60- 3/4" Rods
- 6- K-Bars 1 1/2"
- 1- Tubing Plunger 1 3/4" x 4'

Nipple down wellhead and nipple up blow out preventer. Run in hole and tag at 2842'. Pull out of hole with tubing string from top down as follows:

- 91- Joints 2 3/8" Tubing
- 1- Tubing Sub 2 3/8" x 2'
- 1- Pump Barrel
- 1- Seating Nipple 2 3/8"
- 1- Perforated Sub 2 3/8" x 4'
- 1- Bull Plug 2 3/8"

Sent pump in for repairs, do not have a spare for exchange.
Secured well.
Shut down for night.

Daily Cost: [REDACTED]

Cum. Cost: [REDACTED]

Legacy Reserves
DAILY OPERATIONS REPORT
WEST CAP QUEEN SAND UNIT # 12

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WEST CAP QUEEN SAND UNIT # 12 CHAVES Co., NM

BOLO ID: 300682.06.12

Zone:

Apr 12, 2017 Wednesday (Day 3)

SIP- <50#.

waited for lightening and heavy rain to pass, down for 1.5hrs. Bled pressure off to gas buster. Pulled displaced fluid off casing with vac truck. Ran in hole with tubing string from top down as follows:

- 91- Joints 2 3/8" Tubing
- 1- Tubing sub 2 3/8" x 2'
- 1- Pump Barrel
- 1- Seating Nipple 2 3/8"
- 1- Perforated Sub 2 3/8"
- 1- Bull Plug 2 3/8"

Hydrotested tubing 5000# below slips with no tubing failures. Nipple down blow out preventer and nipple up wellhead.

Shut down to severe weather, lightening, heavy rain and winds.

Secured well.

Shut down for night.

Daily Cost: [REDACTED]

Cum. Cost: [REDACTED]

Apr 13, 2017 Thursday (Day 4)

SITP-<50#. SICP- <50#.

Ran rods in hole from top down as follows:

- 1- 6' x 7/8" Pony Rod
- 46- 7/8" Rods
- 60- 3/4" Rods
- 6- 1 1/2" K-Bars
- 1- Pump

Spaced out and hung on, pump and stroked with pulling unit, good pump action. Left lines hooked up ready for production. Rig down move out pulling unit.

Notified production job was complete.

Daily Cost: [REDACTED]

Cum. Cost: [REDACTED]